

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2  
501 W. Grand Avenue  
Artesia, NM 88210 *clrf*

FORM APPROVED  
Budget 6-20-90 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

**1. Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2. Name of Operator**

Mack Energy Corporation

**3. Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

**4. Location of Well (Footage, Sec., T. R., M. or Survey Description)**

Sec. 17-T17S-R30E 1650 FNL & 330 FWL

**5. Lease Designation and Serial No.**

LC-056551A

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Holder CB Federal #7

**9. API Well No.**

30-015-31892

**10. Field and Pool, or Exploratory Area**

Loco Hills Paddock

**11. County or Parish, State**

Eddy, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, and cement casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\***

11/19/2001 3:15 PM spud 17 1/2" hole.  
11/20/2001 6:40 AM TD 17 1/2" hole @ 431'. RIH w/9 joints 13 3/8" 48# H-40 ST&C landed @ 425'. Cemented w/450 sx Class C 2% CC circ 52 sx plug down @ 10:30 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
11/22/2001 4:00 AM TD 12 1/4" hole. RIH w/25 joints 8 5/8" 24# J-55 ST&C landed @ 1,112'. Cemented w/375 sx 35-65-6 1/4# CF 6# salt & 200 sx Class C 2% CC circ 75 sx plug down @ 8:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
12/02/2001 TD 7 7/8" hole @ 4770'. Log well.  
12/03/2001 RIH w/107 joints 5 1/2" 17# J-55 LT&C casing set @ 4761'. Cemented 1st Stage w/180 sx 50-50-2, .5% FL-25, 5# salt. Cemented 2nd stage w/600 sx 35-65-6, 1/4# CF, 3# salt, & 250 sx 50-50-2, .5% FL-25, 5# salt, circ 47 sx plug down @ 10:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

FILED FOR REC.

JAN 1 2002

LEADS

**14. I hereby certify that the foregoing is true and correct**

Signed

*Curtis D. Carls*

Title

Production Analyst

Date

1/14/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date