

30-015-34892

Agrid - 13837
Prop - 6115
Pool - 96718

Geol. Tops per 1B64

Salado	520	Grayburg	-
Base Salt	932	San Andres	2732
Gates	1141	Louington Sand	2818
T Rivers	1429	Glorieta	4148
Bowers	1810		
Queen	2036		

Oxford®

ESSELTE

MADE IN U.S.A.

NO. R753 1/3

1-17-02

PE/AZ-LL/MCFL/NGT

PE/3D-LD/CN/NGT

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

215P
L
T
G
T
OP

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960		OGRID Number 013837
		Reason for Filing Code NW
API Number 30-015-31892	Pool Name Loco Hills Paddock	Pool Code 96718
Property Code 6115	Property Name Holder CB Federal	Well Number 7

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
E	17	17S	30E		1650	North	330	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lease Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159	2830568	O	Unit E Sec 17-T17S-R30E
009171	Duke Energy Field Services 4001 Penbrook Odessa, TX 79762	2830569	G	Unit E Sec 17-T17S-R30E

IV. Produced Water

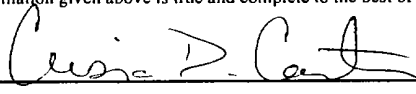
POD	POD ULSTR Location and Description
2830570	Unit E Sec 17-T17S-R30E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
11/19/01	12/27/01	4770'	4748'	4262-4611'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2	13 3/8	425'	450 sx	
12 1/4	8 5/8	1112'	575 sx	
7 7/8	5 1/2	4761'	1030 sx	
	2 7/8	4646'		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
1/3/02	1/3/02	1/8/02	24 hours		
Choke Size	Oil	Water	Gas	AOF	Test Method
	19	326	39		P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR JAN 23 2002	
Printed name: Crissa D. Carter		Title:	
Title: Production Analyst		Approval Date:	
Date: 1/16/02	Phone: (505)748-1288		
If this is a change of operator fill in the OGRID number and name of the previous operator. Name: OGRID #:			
Previous Operator Signature		Printed Name	Title Date