

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

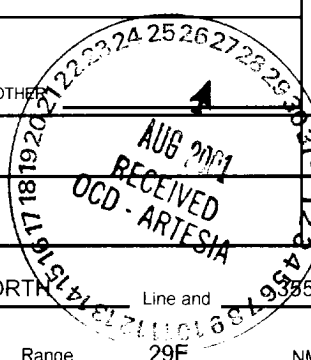
2040 Pacheco St.
Santa Fe, NM 87505

CIST
B36m
B38m
8x24

Form C-105
Revised 1-1-89

WELL API NO. 30-015-31900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. B-7596

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER				7. Lease Name or Unit Agreement Name BR-549	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER				Well No. 493	
2. Name of Operator MARBOB ENERGY CORPORATION				9. Pool name or Wildcat EAST EMPIRE YESO	
3. Address of Operator PO BOX 227, ARTESIA, NM 88210					
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>9355</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 07/13/01	11. Date T.D. Reached 07/30/01	12. Date Compl. (Ready to Prod.) 08/09/01	13. Elevations (DF & RKB, RT, GR, etc.) 3544' GR	14. Elev. Casinghead	
15. Total Depth 4783'	16. Plug Back T.D. 4725'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4093' - 4532' YESO					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, CSNG					22. Was Well Cored No



23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	415'	12 1/4"	CMTD W/ 300 SX, CIRC 58 SX	NONE
5 1/2"	17#	4770'	7 7/8"	CMTD W/ 1550 SX, CIRC 25 SX	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	2 7/8"
					3991'
25. TUBING RECORD					
26. Perforation record (interval, size, and number) 4093' - 4532' (20 SHOTS)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4093' - 4532' AMOUNT AND KIND MATERIAL USED 2000 GAL 15% HCL ACID W/ ADDITIVES		

28. PRODUCTION							
Date First Production 08/12/01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) P	
Date of Test 08/13/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 100	Gas - MCF 265	Water - BbL. 443	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TITO AGUIRRE	
30. List Attachments LOGS, DEVIATION SURVEY							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Diana J. Cannon</i>	Printed Name DIANA J. CANNON	Title PRODUCTION ANALYST	Date 08/23/01