

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

CISF
Blm
Bgm
Sld

WELL API NO.	30-015-31951
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.	VC-0004
7. Lease Name or Unit Agreement Name	MUSKEGON SOUTH STATE
8. Well No.	4
9. Pool name or Wildcat	EAST EMPIRE YESO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER					
2. Name of Operator MARBOB ENERGY CORPORATION /					
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227					
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
4/24/02	5/3/02	5/17/02	3602' GR		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
4373'	4360'			<input checked="" type="checkbox"/>	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made
3938' - 4177' YESO					NO
21. Type Electric and Other Logs Run				22. Was Well Cored	
DLL, CSNG				NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	404'	12 1/4"	300 SX, CIRC	NONE
5 1/2"	17#	4373'	7 7/8"	1100 SX, CIRC	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3927'	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
3938' - 4177' (20 SHOTS)				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3938' - 4177'			
				ACDZ W/ 2000 GAL 15% HCL ACID			

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/19/02		PUMPING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
5/20/02	24			89	174	472	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
SOLD						LENDELL HAWKINS	
30. List Attachments							

LOGS, DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Diana J. Cannon</u>			Printed Name <u>DIANA J. CANNON</u>		Title <u>PRODUCTION ANALYST</u>		Date <u>5/24/02</u>