

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS.
M. DIV-DIST 2
1301 W. Grand Avenue
Artesia, NM 88210
LC-028936 - C

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other		6. If Indian, Allottee or Tribe Name N/A	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		7. Unit or CA Agreement Name and No. 28599	
2. Name of Operator Anadarko Petroleum Corp.		8. Lease Name and Well No. MUSTANG '28' FEDERAL #1	
3. Address P.O. Box 2497, Midland, TX 79702		9. API Well No. 30-015-31953	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface UL C; 330' FNL; 1809' FWL		10. Field and Pool, or Exploratory LOCO HILLS PADDOCK	
At top prod. interval reported below SAME		11. Sec., T., R., M., or Block and Survey or Area SEC 28, T-17S, R-30E	
At total depth SAME		12. County or Parish EDDY	
14. Date Spudded 09/22/01		13. State NM	
15. Date T.D. Reached 10/04/01		17. Elevations (DF, RKB, RT, GL)* 3627	
16. Date Completed ☒ D & A ☐ Ready to Prod.			
18. Total Depth: MD TVD 5490		20. Depth Bridge Plug Set: MD 4790 TVD	
19. Plug Back T.D.: MD TVD 4790			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	0	453		250		SURFACE	
7-7/8	5-1/2	15.5	0	5490	4507	1400		SURFACE	

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER PADDOCK	4704	4753		4704 - 4753		23	
B) PADDOCK	4821	4987		4821 - 4987		49	
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
4704 - 4753	ACDZ W/2300 GALS 15% HCL W/ADDS + 46 BS.
4821 - 4987	ACDZ W/4840 GALS 15% HCL W/ADDS + 80 BS.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	SHUT-IN
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	MAR 20 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	ALEXIS C. SWOBODA PETROLEUM ENGINEER

28b. Production - Interval C

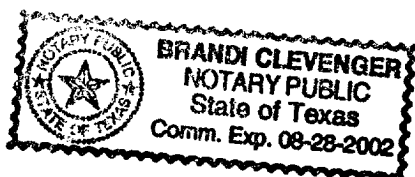
Anadarko Petroleum Corp.
PO Box 2497
Midland, TX 79702

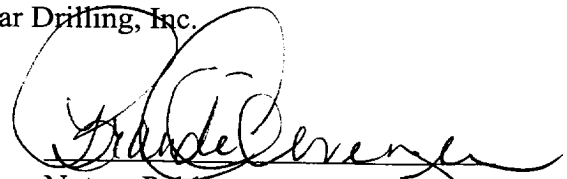
Mustang 28 Federal # 1
Eddy County, New Mexico

453	4.53	1	1.75	7.93	7.93
968	5.15	3/4	1.31	6.76	14.69
1214	2.46	1	1.75	4.31	18.99
1712	4.98	3/4	1.31	6.54	25.53
2213	5.01	1	1.75	8.77	34.30
2713	5.00	1 3/4	3.06	15.31	49.61
2837	1.24	1 3/4	3.06	3.80	53.41
3026	1.89	1 3/4	3.06	5.79	59.19
3432	4.06	1 3/4	3.06	12.43	71.63
3960	5.28	1 3/4	3.06	16.17	87.80
4462	5.02	1 1/2	2.63	13.18	100.98
4958	4.96	1 1/2	2.63	13.02	114.00
5490	5.32	3/4	1.31	6.98	120.98


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 5th day of October 2001 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public