



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2984

Anadarko Petroleum Corporation
P.O. Box 2497
Midland, Texas 79702

Attention: Mr. R. N. Mueller

*Victoria "29" Federal No. 1
API No. 30-015-31954
Unit P, Section 29, Township 17 South, Range 30 East, NMPM,
Eddy County, New Mexico.
Loco Hills Queen-Grayburg-San Andres (Oil - 39520) and
Wildcat-Seven Rivers (Oil - N/A) Pools*

Dear Mr. Mueller:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), each of the commingled pools shall be allowed to produce up to the top oil allowable and top casinghead gas allowable applicable for that pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

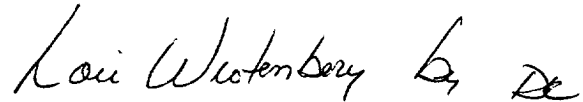
| | | |
|---|---------|---------|
| Loco Hills Queen-Grayburg-San Andres Pool | Oil-14% | Gas-14% |
| Wildcat-Seven Rivers Pool | Oil-86% | Gas-86% |

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 12th day of February, 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read "Lori Wrotenbery", followed by a stylized "L" and "D" or similar initials.

LORI WROTENBERY
Director

S E A L

LW/DRC

cc: Oil Conservation Division - Artesia ✓
Bureau of Land Management-Carlsbad

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons
N.M. DIV-2
1301 W. Grand Avenue
Artesia, NM 88210

Lease Serial No.
8826 - J
Bureau of Land Management or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corp.

3a. Address

P.O. Box 2497, Midland, TX 79702

3b. Phone No. (include area code)

915/682-1666

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FEL
SEC. 29, T-17S, R-30E, UNIT LETTER P

7. If Unit or CA/Agreement, Name and/or No.
28600

8. Well Name and No.

VICTORIA '29' 1
FEDERAL

9. API Well No.

30-015-31954

10. Field and Pool, or Exploratory Area
LOCO HILLS PADDOCK

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

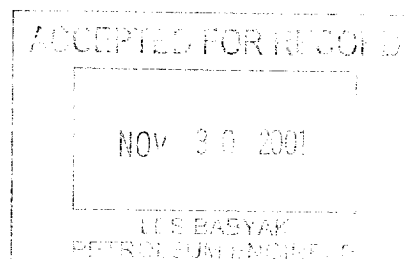
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

| | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>DRILLING</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. RAN 80 JTS 5-1/2" 15.5# J-55 LT&C CSG, FS @ 3353', FC @ 3306', MJ @ 2769'.
2. CMT CSG W/350 SX 50:50:6 POZ C + 5% SALT 1/4# FLO-CEL, FB 750 SX 50:50:2 POZ 'C' + 5# SALT 1/4# FLO-CEL + .5% FL-52, CIRC 135 SX CMT TO PIT, RR @ 0930 HRS 10/31/2001.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BELMA D. CALLIER

Title

ENGR. TECH I

Date

11/01/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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5. Lease Serial No.

LC 028936 - J

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
28600

8. Well Name and No.

VICTORIA '29' 1

FEDERAL

9. API Well No.

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☐ Deepen

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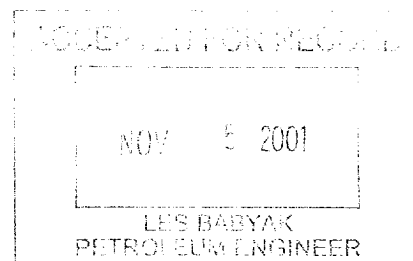
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1. SPUD 12-1/4" hole on 10/18/2001 @ 1515 HRS. DRLD TO 603'.

2. RAN 13 JTS OF 8-5/8" 24# J-55 ST&C CSG SET @ 603', IF @ 556'. CMTD TO SURF W/350 SX CLASS C W/2% CC 4% GEL +1/2# FLO-CEL, 100 SX CLASS C W/2% CC 2%, 1/2# FLO-CEL. CMT CIRC 30 SX TO PIT.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DELMA D. CALLIER

Title

ENGR. TECH I

Date

10/23/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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