

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Anadarko Petroleum Corp. P.O. Box 2497 Midland, TX 79702		² OGRID Number 00817	
Loco Hills; QN-GB-SA 39520 Loco Hills; 7 Rivers 97191		³ Reason for Filing Code NW	
⁴ API Number 30-0 15-31954	⁵ Pool Name Loco Hills Seven Rivers	⁶ Pool Code 97191	
⁷ Property Code 28600	⁸ Property Name VICTORIA '29' FEDERAL	⁹ Well Number 1	

II. Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	29	17-S	30-E		990	SOUTH	990	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
013063	LANTERN ENERGY PO BOX 2281 MIDLAND, TX 79702	2831428	0	
005097	CONOCO PO BOX 1267 PONCA CITY, OK 74602-1267	2831429	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2831430	

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, MC
10/18/02	1/17/02	5290	3306	1742-1984 & *	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
12-1/4	8-5/8	603	450		
7-7/8	5-1/2	3353	750		
	2-3/8	3142			
* 3066 - 3088 (PERFS)					

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
01/18/02		02/04/02	24 HR		
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
	23	2	FLARED		PMPG

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sabra Woody*

Printed name:
SABRA WOODY

Title:
ENGR TECH III

Date: 02/07/02

Phone: 915/683-0534

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

FEB 20 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
November 30, 2000

SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		7. Unit or CA Agreement Name and No. 28600	
2. Name of Operator Anadarko Petroleum Corp.		8. Lease Name and Well No. VICTORIA '29' FEDERAL #1	
3. Address P.O. Box 2497, Midland, TX 79702		9. API Well No. 30-015-31954 SI	
3a. Phone No. (include area code) 915-683-0534		10. Field and Pool, or Leasehold LOCO HILLS (UNDEVELOPED) <i>Seven Rivers</i>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990' FSL; 990' FEL At top prod. interval reported below SAME At total depth SAME		11. Sec., T., R., M., or Block and Survey of Area SEC 29, T-17S, R-30E	
14. Date Spudded 10/18/02		15. Date T.D. Reached 10/30/02	
16. Date Completed ☐ D & A ☒ Ready to Prod. 01/18/02		17. Elevations (DF, RKB, RT, GL)* 3605	

18. Total Depth: MD TVD	5290	19. Plug Back T.D.: MD TVD	3306	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4		24	0	603		450		SURFACE	
7-7/8	5-1/2	15.5	0	3353		750		SURFACE	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	3142	N/A							

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
A) SEVEN RIVERS	1742	1910	1742 - 1910	.43	52	PRODUCING		
B) GRAYBURG SAN ANDRES	3066	3088	3066 - 3088		36	PRODUCING		
C)								
D)								

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval	Amount and Type of Material
		1742 - 1910	ACDZ W/5650 GALS 15% HCL + 84 BS.
		3066 - 3088	ACDZ W/3000 GALS 15% HCL + 52 BS.
		3066 - 3088	FRAC'D W/10,000 GALS 20% HCL + 2200 GALS 15% + 500# ROCK SALT DIVERTER

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
01/18/02	02/03/02	24	→	23	FLARED	2	35.0	.72	PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						OIL ACTIVE

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
FEB 15 2002
ALEXIS C. SWORODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date 02/07/02

Signature

Title ENGR TECH III

Name (please print) SABRA WOODY

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				YATES	1130
				SEVEN RIVERS	1650
				QUEEN	2317
				GRAYBURG	2806
				SAN ANDRES	3159
				PADDOCK	4700

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas: Oil Ratio	Well Status	Production Method

28b. Production - Interval C

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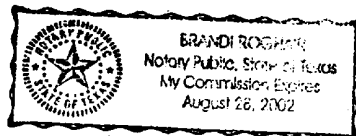
Anadarko Petroleum Corp.
PO Box 2497
Midland, TX 79702

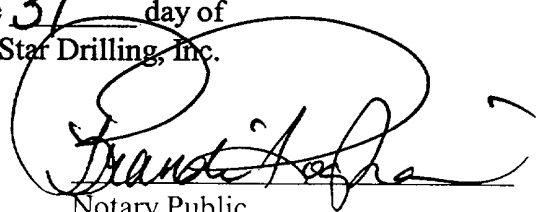
Victoria 29 Federal # 1
Eddy County, New Mexico

600	6.00	1 1/2	2.63	15.75	15.75
904	3.04	1 3/4	3.06	9.31	25.06
1402	4.98	1 1/4	2.19	10.89	35.95
1898	4.96	3/4	1.31	6.51	42.46
2398	5.00	2 1/4	3.94	19.69	62.15
2492	0.94	1	1.75	1.65	63.80
2679	1.87	1 1/4	2.19	4.09	67.89
3176	4.97	1 3/4	3.06	15.22	83.11
3687	5.11	1 1/4	2.19	11.18	94.29
4170	4.83	3/4	1.31	6.34	100.63
4491	3.21	1	1.75	5.62	106.24
4976	4.85	1	1.75	8.49	114.73
5290	3.14	1 3/4	3.06	9.62	124.35


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 31 day of October, 2001 by Michael Roghair - General Manager, CapStar Drilling, Inc.




Notary Public

BUREAU OF LAND MGMT.
ROSWELL OFFICE

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RECEIVED