

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div. Dist. 2
1501 W. Grand Avenue
Artesia, NM 88210
FEDERAL APPROVED
Expires: November 30, 2000
C151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		7. Unit or CA Agreement Name and No. 28602	
2. Name of Operator Anadarko Petroleum Corp.		8. Lease Name and Well No. PINTO '29' FEDERAL NO. 1	
3. Address P.O. Box 2497, Midland, TX 79702		9. API Well No. 30-015-31956 91	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL; 1980' FEL At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory LOCO HILLS PADDOCK	
14. Date Spudded 10/05/01		15. Date T.D. Reached 10/14/01	
16. Date Completed ☐ D & A ☒ Ready to Prod. 11/20/01		17. Elevations (DF, RKB, RT, GL)* 3620' GL	
18. Total Depth: MD TVD 5145		19. Plug Back T.D.: MD TVD 5057	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CNL/CCL	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	0	466		350		SURFACE	
7-7/8	5-1/2	15.5	0	5057	4297	1475		SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	4701	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	4619	4673	4619 - 4673	.47	36	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4619 - 4673	ACDZ W/3450 GALS 15% HCL W/ADDS + 60 BS
4619 - 4673	ACDZ W/6500 GALS 20% HCL + 7 BBLs BRINE W/500# RS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
11/20/01	01/24/02	24	→	20	23	111			PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

OIL ACTIVE

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

FEB 15 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER