

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

4001 Penbrook Street Odessa, TX 79762

3b. Phone No. (include area code)

(915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 30, T17S, R30E, SESW, 850' FSL & 1980' FWL

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Grayburg Deep 30 Fed 1

9. API Well No.

30-015-31958

10. Field and Pool, or Exploratory Area

Sand Tank; Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Coiled -
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Tubing Cleanout
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

02/13/02 ROAD DDU TO LOCATION, RIG UP DDU. CASING PRESS 90 PSI, BLEED OFF PRESS TO PIT, PUMP 10 BBL 6% KCL ON CASING. INSTALL A 2-7/8 BACK PRESS VALVE IN TEG HANGER. NIPPLE DOWN WELL HEAD. NIPPLE UP BOP AND STRIPPING HEAD. UNLOAD 2-3/8 TEG, PICK UP HYDRO-STATIC BAILER AND START IN HOLE WITH TEG.

02/14/02 CSG PRESS 250 PSI, BLEED PRESS OFF TO PIT AREA. GIH W/BAILER. TAG FILL AT 11,113' HAD @ 6' BRIDGE. GIH TAG AT 11,140' 4' BRIDGE. GO TO 11,193', NO FILL FOUND ON TOP OF PKR ASSEY. CLEAN UP SAND AND COOH. GOT OUT WITH 19 JTS FULL OF FILL, ALL SAND. RUN KILL STG. SISD.

02/15/02 COOH W/KILL STG TEG. RU ROTARY WIRELINE, GIH W/TEG CUTTER ASSEY TO CUT OFF SUB, BELOW PKR ASSEY SET AT 11,193-11,197'. CAN NOT GET INTO PKR ASSEY, COOH. PU BAILER ON ELECT LINE AND GIH, TAG AT 11,193' CAN NOT GET INTO LOWER ASSEY (10' SUB) COOH W/BAILER. GOT OUT WITH PIECES OF METAL, LOOKS TO BE MANUFACTURED. RUN KILL STG, SISD.

02/16/02 SHUT DOWN WAITING ON COIL TEG UNIT.

*** CONTINUED ON BACK ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Supervisor, Regulation and Proration

Date 03/13/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 20 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C SWOBODA

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Continued:

GRAYBURG DEEP UNIT "30" FEDERAL #1

02/17/02 WAITING ON COIL TBG UNIT.

02/18/02 SHUT DOWN, WAITING ON COIL TBG UNIT.

02/19/02 500 PSI ON CASING, BLEED PRESS OFF TO PIT AREA. PULL KILL STG. MI RU HALLIBURTON COIL TBG UNIT ON WELL, NIPPLE UP GUARDIAN. FLOW BACK MANIFOLD. SISD.

02/20/02 CSG PRESS 500 PSI, PRESS TEST TO COIL TBG. GIH W/COIL TBG, HIT FLUID LEVEL AT 600' FROM SURFACE, USING NITROGEN AND FOAM, CIRC WELL TO SURFACE GOING IN. TAG PKR AND 10' SUB. CIRC EXYLENE TO TOP OF SUB, CLEAN OUT DOWN TO TBG PLUG, PULL UP TO TOP OF PKR AND CIRC WELL FOR 1.5 HOURS. COOH W/COIL TBG, SHUT WELL IN. RIG DOWN COIL TBG FEEDER OFF WELL HEAD.

02/21/02 CASING PRESS 300 PSI, BLOW DOWN TO PIT. RU ROTARY WIRE LINE GO IN HOLE TO CUT OFF TBG SUB, TAG FILL AT 11,185'. ABOUT 10 ' OF FILL ON PKR, COOH W/CUTTER. GIH W/CHISEL AND TAG UP, GOT DOWN TO 11,196', COOH. GIH W/BAILER ON LINE TAG FILL AT 11,187', CLEAN UP TO 11,194', CAN NOT GET ANY DEEPER, COOH. RD WIRELINE. RU COIL TBG UNIT ON WELL, TEST LINES. NIPPLE UP BAKER HYDRO SET RETRIEVING TOOL ONTO COIL TBG. GIH W/COIL TBG TO 11,180', ATTEMPT TO BREAK CIRC, CAN NOT. PULL UP HOLE TO 6,000', BREAK CIRC TO SURFACE, START BACK IN CIRC TO PIT. TAG PKR ASSEY AND CIRC WELL FOR 2 HRS. ATTEMPT TO LATCH ONTO TBG PLUG W/BAKER TOOLS. TOOL SETTING DOWN ON PLUG, UNABLE TO LATCH UP. PULL UP. GIH AND TAG 10' ABOVE PKR ASSEY. SAND COMING BACK.

02/22/02 FROM 12:00 A.M. TO 3:00 A.M. COOH WITH COIL TBG. SHUT WELL IN AT 3:00 A.M. CALLED PHILLIP'S PETROLEUM Co. ENGINEERING DEPT. DISCUSSED AND DECIDED TO RD HALLIBURTON EQUIPMENT AND RUN PROD TBG, PUT WELL BACK ON LINE. CSG PRESS 200 PSI, OPEN UP TO PIT, GIH W/2-3/8 PROD TBG. RAN 343 JTS 2-3/8 8 RD N-80 TBG AT 10,600', 1 2-3/8 XN PROFILE NIPPLE (1.875), 1 2-3/8 RE-ENTRY GUIDE. EOT AT 10,602.48'. NIPPLE DOWN BOP, NIPPLE UP TREE. RU AND SWAB; FLUID AT 7,800', MADE 6 RUNS, FLUID AT 7,200'. GOT BACK ALL WATER. SISD.

02/23/02 WELL SHUT IN.

02/24/02 TBG PRESS 650 PSI, CSG PRESS 550 PSI. RD POOL DDU. WELL PUT ON LINE BY LEASE OPERATOR.

02/25/02 OPEN WELL UP; TBG PRESS 550 PSI, CSG PRESS 750 PSI. CHOKE AT 16/64. FLOW RATE AT 975 MCF. AT 5:30 A.M. TBG PRESS 120 PSI, CSG PRESS 500 PSI. FLOW RATE 0 MCF. ACCUM OF 10.7 MCF. LINE PRESS 120 PSI. WELL RUNNING EQUAL TO GAS SALES PRESS. DROP FROM REPORT, JOB DONE.

RECEIVED
BUREAU OF LAND MANAGEMENT
ROCKWELL OFFICE

2002 MAR 14 AM 9:32

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