| August 1999)       DEPARTMEN, ATHE INTERIOR<br>BUREAU OF LAND MANAGEMENT       N.M. DIV-Dist. 2 Expires: November 30, 2000         SUNDRY NOTICES AND REPORTS ON WELLS       1301 W. Grand<br>Artesia, NM       Artesia, NM         Do not use this form for proposals to drill or to re-enter an<br>abandoned well. Use Form 3160-3 (APD) for such proposals.       Artesia, NM       882 Indum, Allottee or Tribe Name         SUBMIT IN TRIPLICATE - Other instructions on reverse side       7. If Unit or CA/Agreement, Name and/or No   |   |   |  |   |   |   |  |  |  |   |
|---|---|---|--|---|---|---|--|--|--|---|
| BUREAU OF LAND MANAGEMENT       N.M. DIV-Dist. B. Construction 3, 0.000         BURDRY NOTICES AND REPORTS ON WELLS 301 W. Grand Avenue       Burge Statistics and proposalis of will or to rememe a Antessia, NM SSE Main. Altere or Thick Name abandoned well. Use Form 3160-3 (APD) for such proposalis.         SUBMIT IN TRIPLICATE - Other instructions on reverse side       7. If Unit or CAAgreement, Name and/or N         Type of Well       0.000       8. Well Name and No.         Council well and the form of proposalis.       8. Well Name and No.         Council and the form of proposalis.       9. Official of CAAgreement, Name and/or N         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       8. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis.       9. Well Name and No.         Council and the form of proposalis the formore proposalis the form of proposalis.  | Form 3160-5   |   |  | _   |   |   |  | ORM APPROVED   | CIS  |   |
| BUBMIT IN TRIPLICATE - Other instructions on reverse side         1. If Unit or CMAgreement, Name and/or No         Type of Well         Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Type of Well         Colspan="2">Colspan="2">Colspan="2"         Colspan="2">Colspan="2"         Colspan="2"         Colspan="2" <td c<="" td=""><td>(August 1999)</td><td>DEPARTMEN</td><td>THE INTERIO</td><td>R</td><td>NI N</td><td></td><td>Expire</td><td>s: November 30, 2000</td><td>•</td></td>   | <td>(August 1999)</td> <td>DEPARTMEN</td> <td>THE INTERIO</td> <td>R</td> <td>NI N</td> <td></td> <td>Expire</td> <td>s: November 30, 2000</td> <td>•</td>  | (August 1999)   | DEPARTMEN  | THE INTERIO   | R   | NI N  |  | Expire   | s: November 30, 2000                           | • |
| BUBMIT IN TRIPLICATE - Other instructions on reverse side         1. If Unit or CMAgreement, Name and/or No         Type of Well         Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Type of Well         Colspan="2">Colspan="2">Colspan="2"         Colspan="2">Colspan="2"         Colspan="2"         Colspan="2" <td c<="" td=""><td></td><td>BUREAU OF LA</td><td>ND MANAGEMEN</td><td>••••</td><td></td><td></td><td>5. Lease Seria</td><td>al No.</td><td></td></td>  | <td></td> <td>BUREAU OF LA</td> <td>ND MANAGEMEN</td> <td>••••</td> <td></td> <td></td> <td>5. Lease Seria</td> <td>al No.</td> <td></td>   |   | BUREAU OF LA   | ND MANAGEMEN  | ••••  |   |  | 5. Lease Seria   | al No.   |   |
| BUBMIT IN TRIPLICATE - Other instructions on reverse side         1. If Unit or CMAgreement, Name and/or No         Type of Well         Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Type of Well         Colspan="2">Colspan="2">Colspan="2"         Colspan="2">Colspan="2"         Colspan="2"         Colspan="2" <td c<="" td=""><td></td><td>SUNDRY NOTICES</td><td>AND REPORTS</td><td>ON WELLS</td><td>SUT W</td><td>I. Grand</td><td>Avenue</td><td></td><td></td></td>  | <td></td> <td>SUNDRY NOTICES</td> <td>AND REPORTS</td> <td>ON WELLS</td> <td>SUT W</td> <td>I. Grand</td> <td>Avenue</td> <td></td> <td></td>   |   | SUNDRY NOTICES   | AND REPORTS   | ON WELLS  | SUT W   | I. Grand   | Avenue   |  |   |
| BUBMIT IN TRIPLICATE - Other instructions on reverse side         1. If Unit or CMAgreement, Name and/or No         Type of Well         Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"         Type of Well         Colspan="2">Colspan="2">Colspan="2"         Colspan="2">Colspan="2"         Colspan="2"         Colspan="2" <td c<="" td=""><td></td><td>Do not use this form for</td><td>proposals to drill of</td><td>r to re-enter an</td><td>Artes</td><td>ia, NM</td><td>882 Intian, A</td><td>llottee or Tribe Name</td><td></td></td>  | <td></td> <td>Do not use this form for</td> <td>proposals to drill of</td> <td>r to re-enter an</td> <td>Artes</td> <td>ia, NM</td> <td>882 Intian, A</td> <td>llottee or Tribe Name</td> <td></td>   |   | Do not use this form for   | proposals to drill of   | r to re-enter an  | Artes   | ia, NM   | 882 Intian, A  | llottee or Tribe Name                          |   |
| DOLMIN IN THE LOAD - UNIT MADDALLAND OF PERSONAL      DOLLAND IN THE LOAD - UNIT MADDALLAND OF PERSONAL      DOLLAND IN THE LOAD - UNIT MADDALLAND OF PERSONAL      Series of Operator      Marked Operator      Marke     | а   | bandoned well. Use For  | m 3160-3 (APD) for   | r such proposal   | S.  |   |  |  |  |   |
| Owell       State of Operator       B. Well       Other       B. Carybury Deep 30 Fed 1         Name of Operator       9. API Well No.       9. API Well No.       State of Operator         a. Address       3b. Plog No. (include proc.ode)       9. API Well No.         a. Address       3b. Plog No. (include proc.ode)       10. Fed at all Pool. or Exploratory Area         Sec. 30, T175, R30E, SESM, 850' FSL & 1980' FWL       10. Fold and Pool. or Exploratory Area         12.       CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, NO THER DATA       TYPE OF SUBMISSION         12.       CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, NO THER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Latest       Addres       Deepen       Production (Stat/Reune)       Water Shat-Off         X Subsequent Report       Catege Repuir       Production (Stat/Reune)       Water Shat-Off         3.       Derember Motice       Catege Repuir       Production (Stat/Reune)       Water Shat-Off         4.       Address       Mater Shat-Off       Pag Back       Water Shat-Off         5.       Subsequent Report       Catege Repuir       Production (Stat/Water and rook at the proteint duration three         6.       Operation of the indoxing or completed Operation of the indoxing and maxer and anone contraction  | SUI   | BMIT IN TRIPLICATE -  | Other instructions   | s on reverse si   | de  |   | 7. If Unit or C  | A/Agreement, Name a  | nd/or No                                       |   |
|   | I. Type of Well   |   |  | 1   | 57222   | 24  |  |  |  |   |
| Anter of Operator     Intervolution Company     Address     A     | Oil Well X Gas  | (S)   | 3  | 145 S.  |   |   |  |  |  |   |
| Thillips Fetroleum Company       42       AP Work No.         4 Address       a. Address       3b. Phiging No. (include grades, called)       30-015-31958         4001 Penhanool: Struced: Obsess, IX. 79762       3b. Phiging No. (include grades)       30-015-31958         4001 Penhanool: Struced: Obsess, IX. 79762       3b. Phiging No. (include grades)       30-015-31958         4001 Catalon of Well (Pootage, Sec. 7, R, M. or Survey Description)       30-015-31958       10. Fedd and Poot, ut Exploratory Area         5cc. 30, TL76, R30E, SESM, 850' FSL & 1980' FML       11. County or Parish, State       30-015-31958         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       TYPE OF ACTION         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       Water State-Off         13. Subcount Ropon       Caller Repart       Production (StateReame)       Water State-Off         13. Subcount Ropon       Caller Calling       Production (StateReame)       Water State-Off         14. Call Repart       Caller Calling       Production (StateReame)       Water State-Off         14. Subcounce to completed Operation (Cketry state all perintern actions there add provide and approximate durates there of 11 for provide of all perintern actions there and approximate durates there of 11 for provide of 12 perintern actionstand accustes and accust of an econpleted for all perin   | . Name of Operator  | /æ  | Ť  | E.  | Grayburg Deep 30 Fed I  |   |  |  |  |   |
|   | Phillips Petrol   |   |  |   | si 191  |   | 9 API Well N   | io.  |  |   |
| 4001 Penharock Stratest Clesses, 7X, 79762       (T15) 368-14661       (D. Feld and Pool or Esploratory Area         Sec: 30, 7178, R30E, SESH, 850' FSL & 1980' FNL       ID. Feld and Pool or Esploratory Area         Sec: 30, 7178, R30E, SESH, 850' FSL & 1980' FNL       ID. Feld and Pool or Esploratory Area         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION         Image: State Sta  | a. Address  |   |  | a,code)   |   |   |  |  |  |   |
| Location of Well (Footage, Sec., T. R., M., or Survey Description) Sec. 30, T175, R30E, SESN, 850' FSL & 1980' FNL   Center of the second sec | 4001 Penbrook S   | (915) 3   | 68-1488  | EU -  |   |   |  |  |  |   |
|   | Location of Well (Foota   | 1. (2)  | OCD ARITON O   |   |   |   |  |  |  |   |
|   | Sec. 30, T17S,  | R30E, SESW, 850' FSL  | & 1980' FWL  |   |   |   |  | -  | <u></u>  |   |
| 12.       CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Water Statu-Off         Notice of latest         OF SUBMISSION         Notice of latest         Optice Optic  |   | · · · · · · · · ·   |  |   |   | 1   | 11. County o   | r Parish, State  |  |   |
| 12.       CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         OP doction (Start/Resume)         Water Start-Off         Subsequent Report       Caing Repuir       New Construction       Recharation       Water Start/Off         Final Abandonment Notice       Comert to injection       Phag and Abando       Temporarily Abando       Tubing Clearrott         3.       Describe Proposed or Completed Operation (clearly state all periment details, induce starting date of any proposed work and approximate duration thereoff       If the proposal is to deeper directionally or recomplete horizontally, give subsurface locations and measured and ture vertical depths of all periment markers and zone- states the band under which work will be performed or provide the Boad No. on file with BUHABA. Required subsequent reports shall be field owith and a requirements, heading reclamation, handling reclamation, handling reclamation, and the start start brieff and Abandonent Notices shall be ready for the analysis of the periment markers and zone- starts the field only and a requirement, heading reclamation, handling reclamation, handling reclamation, handling reclamation, handling reclamation, handling reclamation, handling reclamatis be freat stare ready for the device of t  |   |   |  |   |   | ·.  | Eddy Coun  | ty, NM   |  |   |
| TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intest       Acidize       Deepen       Production (Start/Resume)       Water State-Off         Image: Subsequent Report       Acidize       Preture Trait       Recharation       Water State-Off         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Other Colled   | 12.   | CHECK APPROPRIATE   | BOX(ES) TO INF   | DICATE NATU   | RE OF N   | OTICE. REF  |  |  |  |   |
| Noise of Intext       Acidize       Deepen       Production (SturResume)       Water Sturb-Off         Water Sturb-Off       Aller Casing       Finature Treat       Rechamation       Water Sturb-Off         Stubsequent Report       Casing Repair       New Construction       Recomplete       Water Sturb-Off         Final Abandonment Notice       Casing Repair       Ping and Abandon       Temporarity Abandon       Tubinye Cleancott         **** Construction       Ping and Abandon       Temporarity Abandon       Temporarity Abandon       Tubinye Cleancott         **** Construction       Ping and Abandon       Temporarity Abandon       Temporarity Abandon       Tubinye Cleancott         **** Construction       Ping and Abandon       Temporarity Abandon       Temporarity Abandon       Temporarity Abandon         **** Construction       Ping and Abandon       Temporarity Abandon       Temporarity Abandon       Temporarity Abandon         **** Construction       Ping and Abandon       Temporarity Abandon       Temporarity Abandon       Temporarity Abandon         ****       Completed Operation (dearly state all periment nateriate location and measured and true writerial, a From 3160-4 shall field one of the writerial field own in the field own in the periment nateriate location thereofe the didetermined the field own in temporarity abandon measured and the periment naterias and cones state state in thin abandon measered and the per  |   |   |  |   |   |   |  |  |  |   |
| Atter Casing       Fracture Treat       Reclamation       Well Largerity <ul> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Consert to Injection</li> <li>Plug and Abandon</li> <li>Cange Plans</li> <li>Plug and Abandon</li> <li>Plug and Abandon</li> <li>Conge planse plans</li></ul>  |   |   |  |   |   |   |  |  |  |   |
| Sublequent Report          Casing Repuir        New Construction        Recomplete        Conset Plug and Abandon        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug and Abandon        Plug and Abandon        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug and Abandon        Plug and Abandon        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug Back        Water Disposal        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug Back        Water Disposal        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug Back        Temporarily Abandon        Temporarily Abandon        Temporarily Abandon             O2/13/02        Robal DDU TO LOCATION, RIG UP DDU. CASING PRESS 90 PSI, ELEED OFF PRESS TO PIT, FUMP 10 BEL 6%        RCL ON CASING, INSTALL A 2-7/8 BACK PRESS VALUE IN TG HANGRE, NIFPILE DOWN NELL HEAD. NIFPLE UP BAND             O2/13/02        Robal DU TO LOCATION, RIG UP DUU. CASING PRESS 90 PSI, ELEED OFF PRESS TO PIT, FUMP 10 BEL 6%             RCL ON CASING, INSTALL A 2-7/8 BACK PRESS VALUE IN TG HANGRE, NIFPILE DOWN NELL HEAD. NIFPILE UP BAND        StripP   | Notice o  | of Intent   | Acidize  | Deepen  |   | Productio   | on (Start/Resume)  | Water Shut-Off   |  |   |
| Sublequent Report          Casing Repuir        New Construction        Recomplete        Conset Plug and Abandon        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug and Abandon        Plug and Abandon        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug and Abandon        Plug and Abandon        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug Back        Water Disposal        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug Back        Water Disposal        Temporarily Abandon        Temporarily Abandon             Change Plans        Plug Back        Temporarily Abandon        Temporarily Abandon        Temporarily Abandon             O2/13/02        Robal DDU TO LOCATION, RIG UP DDU. CASING PRESS 90 PSI, ELEED OFF PRESS TO PIT, FUMP 10 BEL 6%        RCL ON CASING, INSTALL A 2-7/8 BACK PRESS VALUE IN TG HANGRE, NIFPILE DOWN NELL HEAD. NIFPLE UP BAND             O2/13/02        Robal DU TO LOCATION, RIG UP DUU. CASING PRESS 90 PSI, ELEED OFF PRESS TO PIT, FUMP 10 BEL 6%             RCL ON CASING, INSTALL A 2-7/8 BACK PRESS VALUE IN TG HANGRE, NIFPILE DOWN NELL HEAD. NIFPILE UP BAND        StripP   |   |   | Alter Casing   | Fracture 1  | reat  | Reclamati   | ion  | Well Integrity   |  |   |
| Change Plans     Chand Change Plans     Change Plans     Change Plans     Change Plans     | X Subsequent Report   |   |  |   |   |   |  |  | - 1  |   |
| Convert to Injection     Convert to Injec     |   |   |  | New Cons  | truction  | Recomple  | ete  | A Other  | ed -   |   |
| Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof<br>If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and some<br>false the Bond under which the work will be performed or provide the Bond No. on the work and depths of all pertinent markers and some<br>false the Bond under which the work will be performed or provide the Bond No. on the Required subsequent reports stall be filed will be informating or recompletion in a new interval, a Form 3160-4 shall be filed will a 5 orm 3160-4 shall be filed will be performents, including reclamation, have been completed, and the operator has<br>determined that the final site is ready for final inspection.)<br>02/13/02 ROAD IDU TO LOCATION, RIG UP IDU. CASING PRESS 90 PSI, ELEED OFF PRESS TO PIT, PUNP 10 BEL 6%<br>RCL ON CASING. INSTALL A 2-7/8 BACK PRESS VALVE IN TBG HANGER. NIPPLE DOWN WELL HEAD. NIPPLE UP BOP AND<br>STRIPPING HEAD. UNLOAD 2-3/8 TBG, FICK UP HURO-STRATIC BALLER AND START IN HOLE WITH TBG.<br>02/14/02 CSG PRESS 250 PSI, BLEED PRESS OFF TO PIT AREA. GIH W/BALLER. TAG FILL AT 11,113' HAD & 6'<br>BERLIGE. GIH TAG AT 11,140' 4' BRIDGE. GO TO 11,193', NO FILL FOUND ON TOP OF FKR ASSEY. CLEAN UP SAND AND<br>COCH. GOT OUT WITH 19 JIS FULL OF FILL, ALL SAND. RUN KILL STG. SIDD.<br>02/15/02 COOH W/KILL STG TBG. RU ROTARY WIRELINE, GIH W/TBG CUTTER ASSEY TO CUT OFF SUB, BELOW FKR ASSEY<br>STE AT 11,193-11,197'. CAN NUT GET INTO IXFR ASSEY, COCH. WI BALLER. NO FILE FOUND GIN BACK ****<br>4. Ihereby certify that the foregoing is true and correct<br>Name (Frinciened Typed)<br>FIL OWN WAITING ON COIL TBG UNIT.<br>4. Interdy certify that the foregoing is true and correct<br>Name (Frinciened Typed)<br>FILE SPACE FOR FEDERAL OR STATE OFFICE USE<br>Approved by<br>Title  | Final Ab  | andonment Notice  | Change Plans   | Plug and A  | Abandon   | Temporar  | rily Abandon   | Tubing Clean   | out  |   |
| If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perturnet markers and zones.         Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed ones the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed ones the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed ones the bend No. on file with BLM/BLA. Required subsequent reports shall be filed ones the bend No. on file with BLM/BLA. Required subsequent reports shall be filed ones the start being on the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed ones the testing has been completed. Final Abandonnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)         02/13/02       NGAD IDU TO LOCATION, RIG UP IDU. CASING PRESS 90 PSI, BLEED OFF PRESS TO PIT, FUMP 10 HEL % KCL ON CASING. INSTALL A 2-7/8 BACK PRESS OFF TO PIT AREA. GIH WHEALTER. TAG FILL AT 11,113' HAD @ 6'         02/14/02       CSS PRESS 250 PSI, BLEED PRESS OFF TO PIT AREA. GIH W/BAILER. TAG FILL AT 11,113' HAD @ 6'         RENDER:       GIT ATAG AN 11,140' 4' BRIDGE: GO TO 11,193', NO FILL FOUND ON TOP OF PRE ASSEY. CLEAN UP SAND AND COOH. GOT OUT WITH 19 JTS FULL OF FILL, ALL SAND. RUN KILL STG. SISD.         02/15/02       COOH W/KILL STG TBG. RU ROTARY WIRELINE, GIH W/TBG CUTTER ASSEY TO CUT OFF SUB, BELOW FRE ASSEY ST AT 11,193-11,197'. CAN NOT GET INTO FRE ASSEY, COOH. WIBAILER. GOT OUT WITH PIECES OF METAL, LOOKS TO BE MANACACTURED. RUN KILL STG, SISD. <td></td> <td></td> <td>Convert to Injecti</td> <td>ion Plug Back</td> <td></td> <td>Water Dis</td> <td>sposal</td> <td></td> <td></td>  |   |   | Convert to Injecti   | ion Plug Back   |   | Water Dis   | sposal   |  |  |   |
| 4. I hereby certify that the foregoing is true and correct<br>Name (Printed Typed)<br>FI. M. Sanders<br>Tacey Finder (9/5) 368 - 13/4<br>THIS SPACE FOR FEDERAL OR STATE OFFICE USE<br>Approved by<br>Title<br>MAR 2 0 2002   | following completion<br>testing has been con-<br>determined that the<br>02/13/02 ROA<br>KCL ON CASING<br>STRIPPING HEA<br>02/14/02 CSG<br>BRIDGE. GIH T<br>COOH. GOT OUT<br>02/15/02 COO<br>SET AT 11,193<br>11,193 'CAN NO<br>MANCACTURED. | n of the involved operations. I<br>mpleted. Final Abandonment N<br>final site is ready for final inspec-<br>D DDU TO LOCATION, R<br>3. INSTALL A 2-7/8 BA<br>4D. UNICAD 2-3/8 TBG,<br>4D. UNICAD 2-3/8 TBG,<br>5 PRESS 250 PSI, BLEE<br>PAG AT 11,140' 4' BRI<br>5 WITH 19 JTS FULL OF<br>40 W/KILL STG TBG. RU<br>6-11,197'. CAN NOT GE<br>5 T GET INTO LOWER ASS<br>RUN KILL STG, SISD. | f the operation results i<br>Notices shall be filed or<br>extion.)<br>IG UP DDU. CASI<br>CK PRESS VALVE<br>PICK UP HYDRO-<br>D PRESS OFF TO<br>DGE. GO TO 11,1<br>FILL, ALL SAND<br>ROTARY WIRELIN<br>T INTO PKR ASSE<br>EY (10' SUB) CO | in a multiple compl<br>nly after all require<br>NG PRESS 90<br>IN THE HANGE<br>STATIC BALLE<br>PIT AREA. GI<br>93', NO FILL<br>D. RUN KILL S<br>E, GIH W/THE<br>Y, COOH. FU | etion or rec<br>ments, incl<br>PSI, BL<br>R. NIPP<br>R AND S<br>H W/BAI<br>FOUND<br>TG. SIS<br>CUTTER<br>BAILER | completion in a<br>uding reclamati<br>EED OFF PR<br>LE DOWN WE<br>TART IN HO<br>LER. TAG F<br>ON TOP OF<br>D.<br>ASSEY TO<br>ON ELECT L | new interval, a H<br>on, have been co<br>ESS TO PIT,<br>ILL HEAD. NI<br>ALE WITH THO<br>TILL AT 11,1<br>PKR ASSEY.<br>CUT OFF SUE<br>INE AND GIE | Form 3160-4 shall be fi<br>completed, and the open<br>PUMP 10 BEL 6<br>PPLE UP BOP AN<br>S.<br>13' HAD G 6'<br>CLEAN UP SAND 2<br>S, BELOW PKR AS<br>I, TAG AT | iled once<br>rator has<br>%<br>D<br>AND<br>SEY |   |
| Name (Printed/Typed)     Supervisor, Regulation and Proration       Supervisor, Regulation and Providence       Date     03/13/02       Accepted For Federal OR STATE OFFICE USE       Approved by  |   |   | ·  |   | ***   | CONTINUED   | ON BACK **   | **   |  |   |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE       Approved by     Title       MAR     2 0 2002   | Name (Printed/Typed)  |   |  | Title   | Supervi   | isor, Regul   | ation and Proration  |  |  |   |
| Approved by Title MAR 2 0 2002  | Strenchin -   | (a) (915) 26B-  | 13/4   | Date 0  | 3/13/02   |   | ACCEPT   | ED FOR RECC  | המו  |   |
| Approved by Title MAR 2 0 2002  | - and the second  |   |  | DERAL OR ST   | ATE OFF   | ICE USE   |  |  |  |   |
| MAH <sup>2</sup> 2 0 2002   | Approved by   |   |  |   |   | ·   |  | late   | ╞══╋   |   |
|   |   |   |  |   |   | •   | MA1  | <u> 4 2 0 2002</u>   |  |   |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any matter within its jurisdiction.

## GRAYBURG DEEP UNIT "30" FEDERAL #1

02/17/02 WAITING ON COIL TBG UNIT.

02/18/02 SHUT DOWN, WAITING ON COIL TBG UNIT.

**02/19/02** 500 PSI ON CASING, BLEED PRESS OFF TO PIT AREA. PULL KILL STG. MI RU HALLIBURTON COIL TBG UNIT ON WELL, NIPPLE UP GUARDIAN. FLOW BACK MANIFOLD. SISD.

**02/20/02** CSG PRESS 500 PSI, PRESS TEST TO COIL TBG. GIH W/COIL TBG, HIT FLUID LEVEL AT 600' FROM SURFACE, USING NITROGEN AND FOAM, CIRC WELL TO SURFACE GOING IN. TAG PKR AND 10' SUB. CIRC EXYLENE TO TOP OF SUB, CLEAN OUT DOWN TO TBG PLUG, PULL UP TO TOP OF PKR AND CIRC WELL FOR 1.5 HOURS. COOH W/COIL TBG, SHUT WELL IN. RIG DOWN COIL TBG FEEDER OFF WELL HEAD.

**02/21/02** CASING PRESS 300 PSI, BLOW DOWN TO PIT. RU ROTARY WIRE LINE GO IN HOLE TO CUT OFF TBG SUB, TAG FILL AT 11,185'. ABOUT 10 ' OF FILL ON PKR, COOH W/CUTTER. GIH W/CHISEL AND TAG UP, GOT DOWN TO 11,196', COOH. GIH W/BAILER ON LINE TAG FILL AT 11,187', CLEAN UP TO 11,194', CAN NOT GET ANY DEEPER, COOH. RD WIRELINE. RU COIL TBG UNIT ON WELL, TEST LINES. NIPPLE UP BAKER HYDRO SET RETRIEVING TOOL ONTO COIL TBG. GIH W/COIL TBG TO 11,180', ATTEMPT TO BREAK CIRC, CAN NOT. PULL UP HOLE TO 6,000', BREAK CIRC TO SURFACE, START BACK IN CIRC TO PIT. TAG PKR ASSEY AND CIRC WELL FOR 2 HRS. ATTEMPT TO LATCH ONTO TBG PLUG W/BAKER TOOLS. TOOL SETTING DOWN ON PLUG, UNABLE TO LATCH UP. PULL UP. GIH AND TAG 10' ABOVE PKR ASSEY. SAND COMING BACK.

**02/22/02** FROM 12:00 A.M. TO 3:00 A.M. COOH WITH COIL TBG. SHUT WELL IN AT 3:00 A.M. CALLED PHILLIP'S PETROLEUM Co. ENGINEERING DEPT. DISCUSSED AND DECIDED TO RD HALLIBURTON EQUIPMENT AND RUN PROD TBG, PUT WELL BACK ON LINE. CSG PRESS 200 PSI, OPEN UP TO PIT, GIH W/2-3/8 PROD TBG. RAN 343 JTS 2-3/8 8 RD N-80 TBG AT 10,600', 1 2-3/8 XN PROFILE NIPPLE (1.875), 1 2-3/8 RE-ENTRY GUIDE. EOT AT 10,602.48'. NIPPLE DOWN BOP, NIPPLE UP TREE. RU AND SWAB; FLUID AT 7,800', MADE 6 RUNS, FLUID AT 7,200'. GOT BACK ALL WATER. SISD.

02/23/02 WELL SHUT IN.

**02/24/02** TBG PRESS 650 PSI, CSG PRESS 550 PSI. RD POOL DDU. WELL PUT ON LINE BY LEASE OPERATOR.

**02/25/02** OPEN WELL UP; TBG PRESS 550 PSI, CSG PRESS 750 PSI. CHOKE AT 16/64. FLOW RATE AT 975 MCF. AT 5:30 A.M. TBG PRESS 120 PSI, CSG PRESS 500 PSI. FLOW RATE 0 MCF. ACCUM OF 10.7 MCF. LINE PRESS 120 PSI. WELL RUNNING EQUAL TO GAS SALES PRESS. DROP FROM REPORT, JOB DONE.

ROWALL WILLOF

SUUS WVB IT VW 3:35

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