

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____		7. Unit or CA Agreement Name and No.							
2. Name of Operator Dominion Oklahoma Texas Exploration & Production, Inc.		8. Lease Name and Well No. Durango "10" Federal #1							
3. Address 14000 Quail Springs Parkway, Suite Oklahoma City, OK 73134 3a. Phone No. (include area code) 600 (405) 749-5263		9. API Well No. 30-015-31974							
4. Location of Well (Report clearly and in accordance with Federal requirements)* At surface 10' FSI & 11' FEL, UL P At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Grayburg; Atoka North							
14. Date Spudded 10-09-01 15. Date Completed 1-24-02 ☐ D & A ☒ Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area 10-17N-29E							
16. Date Completed 1-24-02		12. County or Parish Eddy 13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3602'									
18. Total Depth: MD 10,925 TVD 10,925		19. Plug Back T.D.: MD 10,615 TVD 10,615							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) High Resolution Laterolog Array/MCFL/NGT, Spectroscopy Three Detector LithoDensity Comp Neutron/NGT		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#		423		375 sx		Surface	-0-
12 1/4	9 5/8	36#		2698		1025 sx		Surface	-0-
7 7/8	5 1/2	17#		10924		1950 sx			-0-
CIBP @ 10,650 w/35' of cement									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8		10,111							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Atoka Clastics	10205	10396	10,692 - 10,710		4 SPF	Not Prod. CIBP @10,650			
B)			10,220 - 10,228		4 SPF	Producing			
C)			10,236 - 10,249		4 SPF	Producing			
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10,692 - 10,710		1,000 gal 15% NeFe Acid w/10% Methanol & 75 ball sealers.							
10,220 - 10,249		1,500 gal 15% NeFe Acid w/10% Methanol, Clay Control & 125 ball sealers.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1-24	3-23	24	→	3	405	4			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
64	83		→	3	405	4	1;135,000	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature Carla Christian Date April 4, 2002
 Name (please print) Carla Christian Title Regulatory Specialist

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd.)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other:

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Wolfcamp	7250				
Strawn	9965				
Atoka					
Clastics	10205				
L. Atoka	10396				
M. Morrow	10670				
L. Morrow	10758				
Chester	10810				

30. Summary of Porous Zones (Include Acuiters):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

28b. Production - Interval C		28c. Production - Interval D	
Date First Produced	Test Date	Test Date	Test Date
Hours	Tested	Hours	Tested
Oil	BBL	Oil	BBL
Gas	MCF	Gas	MCF
Water	BBL	Water	BBL
Oil Gravity	Corr. API	Oil Gravity	Corr. API
Gas Gravity		Gas Gravity	
Production Method		Production Method	
Well Status		Well Status	
Size	Choke	Size	Choke
Flowg.	Testg. Press.	Flowg.	Testg. Press.
SI	SI	SI	SI
24 Hr. Rate	24 Hr. Rate	24 Hr. Rate	24 Hr. Rate
Oil	BBL	Oil	BBL
Gas	MCF	Gas	MCF
Water	BBL	Water	BBL
Oil Gravity	Corr. API	Oil Gravity	Corr. API
Gas Gravity		Gas Gravity	
Production Method		Production Method	
Well Status		Well Status	

28b. Production - Interval C

28c. Production - Interval D

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