

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.

N.M. Div-Dist 2

1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993  
5. Lease Designation and Serial No.  
NM-98122

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc. (Mack Energy Agent)

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

990 FNL & 330 FWL, Sec. 21 T17S R31E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #933

9. API Well No.

30-015-31975

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, and cement casings

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

03/09/2002 Spud 17 1/2" hole @ 3:30 PM.

03/10/2002 8:30 PM TD 17 1/2" hole @ 463'.

03/11/2002 Called BLM, RIH w/10 joints 13 3/8" H-40 ST&C 48# landed @ 456'. Cemented w/475 sx. Class C, 2% CC, plug down @ 1:30 AM, circ 42 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

03/13/2002 2:00 AM TD 12 1/4" hole @ 1658, RIH w/37 joints. 8 5/8" J-55 ST&C 24# landed @ 1,652'. Cemented w/650 sx 35-65-6, 1/4" CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 58 sx, plug down @ 9:15 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

03/22/2002 9:30 AM TD 7 7/8" hole @ 5415', log well.

03/23/2002 RIH w/121 joints 5 1/2" 17# J-55 LT&C @ 5394'. Cemented 1st stage w/610 sx 50-50-2, .5% FL25, 5# salt. Cemented 2nd stage w/800 sx 50-50-2, .5% FL25, 5# salt. circ 102 sx. Cemented 3rd stage w/250 sx Drop plug & close DV Tool. Plug down @ 4:30 AM. 3/24/2002. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

APR 1 2002

ALEXIS C. SWOBCOJA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

*Curtis S. Cuth*

Title

Production Analyst

Date

4/11/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date