

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. L. - Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

ChevronTexaco (Mack Energy Agent)

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T., R., M. or Survey Description)

990 FNL & 330 FWL, Sec. 21, T17S, R31E, D

5. Lease Designation and Serial No.

NM-98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Skelly Unit #933

9. API Well No.

30-015-31975

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

04/13/2002 Drill out DV Tool @ 2835'.

04/15/2002 Perforated 4732.5-5039.5' 98 holes.

04/16/2002 Acidized w/2500 gals 15% NEFE.

04/17/2002 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL and flush w/90 bbls fresh water.

04/18/2002 RIH w/162 joints 2 7/8" J-55 tubing SN @ 5070', RIH w/2 1/2x2x20' pump.

ACCEPTED FOR RECORD

MAY 29 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Analyst

Date

5/22/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: