

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.
IF APPLICABLE, LOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME, WELL NO. Skelly Unit #933 9. API WELL NO. 30-015-31975 S (
2. NAME OF OPERATOR ChevronTexaco (Mack Energy Agent)						10. FIELD AND POOL, OR WILDCAT Fren Paddock	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T17S, R31E, D	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL & 330 FWL At top prod. interval reported below At total depth						12. COUNTY OR PARISH Eddy	
14. PERMIT NO.		DATE ISSUED		13. STATE NM			
15. DATE SPUDDED 3/9/02	16. DATE T.D. REACHED 3/22/02	17. DATE COMPL. (Ready to prod.) 4/18/02	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3740.5' RKB	19. ELEV. CASING HEAD 3728'			
20. TOTAL DEPTH, MD & TVD 5415'	21. PLUG, BACK T.D., MD & TVD 5380'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS	24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4732.5-5039.5' Paddock			
25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13 3/8 H-40	48	456'	17 1/2	475 sx	None		
8 5/8 J-55	24	1652'	12 1/4	850 sx	None		
5 1/2 J-55	17	5394'	7 7/8	1660 sx	None		
29. LINER RECORD							
SIZE	DEPTH (MD)	DEPTH SET (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)		
2 7/8	5070'						
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 7/8	5070'						
31. PERFORATION RECORD (Interval, size and number) 4732.5-5039.5', .40, 98							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4732.5-5039.5'		2500 gals 15% NEFE acid					
4732.5-5039.5'		32000 gals 20% HCL					
4732.5-5039.5'		54000 gals 40# gel					
4732.5-5039.5'		5000 15% HCL acid					
33. PRODUCTION							
DATE FIRST PRODUCTION 4/22/02		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2x2x20' Pump			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 5/1/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD 123	OIL-BBL. 181	GAS-MCF. 260		
WATER-BBL. 260	GAS-OIL RATIO 1472						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 123	OIL-BBL. 181	GAS-MCF. 260	WATER - BBL. 260		
OIL GRAVITY - API (CORR.) 38							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE _____		DATE 5/22/02			
_____		Production Analyst					

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fren Paddock	4724	5102		Yates	1512	
				Seven Rivers	1814	
				Queen	2432	
				San Andres	3139	
				Glorietta	4650	

RECEIVED
MAY 23 AM 9:32

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

March 29, 2002

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960



RE: Skelly Unit #933
990' FNL & 330' FWL
Sec. 21, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
463'	1/2°	3030'	1 1/4°
959'	1°	3653'	1 1/4°
1453'	1 3/4°	4116'	1 1/2°
1642'	1°	4640'	1 1/4°
2135'	1/2°	5415'	1 1/2°
2566'	1°		

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY, }

The foregoing was acknowledged before me
this 29th day of March, 2002

Notary Public

Aug. 30, 2004