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District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office 5 Copies

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	Ор	erator Name a	and Address	y Agent)			111	ON TO TR	OGRID Nun 022351	nber
	Hevionie	P.O. BO		y Agent,	}			R	eason for Filin	g Code
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API Number					Pool Name					Pool Code 26770
30-015-31975 Property Code			Fren Paddock Property Name						V	Vell Number
11091				Skelly	y Unit					933
. Surface Lo						1 10 11		To a Company	East/West Line	e County
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D 21 Bottom Ho	17S	31E		990		North	n	330	West	Eddy
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I. Oil and Gas									DOD LILETTE L	-ation -
Transporter Transporter Name OGRID and Address					POD O/G			POD ULSTR Location and Description		
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2827726 7. Well Complet Spud Date		Ready Da			Unit J,			Pescription R31E		Perforations 4732.5-5039.5'
2827726 7. Well Complet	ion Data	Ready Da 4/18/0		7 54	Unit J,	Sec 21-	T17S-	PBTD 5380'		4732.5-5039.5 ¹
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