



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No. NM-98122

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well [X] Oil Well [] Gas Well [] Other

2 Name of Operator ChevronTexaco (Mack Energy Agent)

3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description) 990 FNL & 1650 FWL, Sec. 21, T17S, R31E, C

6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and No. Skelly Unit #934 9. API Well No. 30-015-31976 10. Field and Pool, or Exploratory Area Fren Paddock 11. County or Parish, State Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other (Spud, and cement casings), Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

04/03/2002 Spud 17 1/2" hole @ 6:00 PM. 04/04/2002 TD 17 1/2" hole @ 476' at 9:15 PM. 04/05/2002 RIH w/10 joints 13 3/8" 48# K-55 ST&C set @ 476', Cemented w/475 sx Class C, 2% CC, circ 56 sx, plug down @ 12:45 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 04/07/2002 TD 12 1/4" hole @ 1,629' at 12:00 PM, RIH w/36 joints 8 5/8" 24# K-55 ST&C set @ 1,629', Cement w/600 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 63 sx, plug down @ 5:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 04/16/2002 TD 7 7/8" hole @ 5255' at 4:15 AM, log well. 04/17/2002 RIH w/119 joints 5 1/2" 17# J-55 LT&C @ 5247', Cemented 1st stage w/650 sx 50-50-2, .5% FL-25, 5# salt, Cemented 2nd stage w/700 sx 50-50-2, .5 FL-25, 5# salt, Cemented 3rd stage w/250 sx Class C, 2% CC, drop plug & close DV tool. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

Handwritten signature and date 2002

14. I hereby certify that the foregoing is true and correct. Signed [Signature] Title Production Analyst Date 5/13/02

(This space for Federal or State office use) Approved by _____ Title _____ Date _____ Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side