

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(If other instruction on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CISK

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
ChevronTexaco (Mack Energy Agent)

3. ADDRESS AND TELEPHONE NO.
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **990 FNL & 1650 FWL**
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-98122

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Skelly Unit #934

9. API WELL NO.
30-015-31976

10. FIELD AND POOL, OR WILDCAT
Fren Paddock

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 21, T17S, R31E, C

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **4/3/02** 16. DATE T.D. REACHED **4/16/02** 17. DATE COMPL. (Ready to prod.) **4/28/02** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3763' RKB** 19. ELEV. CASING HEAD **3750'**

20. TOTAL DEPTH, MD & TVD **5255'** 21. PLUG, BACK T.D., MD & TVD **5234'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **ROTARY TOOLS** **Yes** CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
4775-5052.5' Paddock

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8 K-55	48	476'	17 1/2	475 sx	None
8 5/8 K-55	24	1629'	12 1/4	800 sx	None
5 1/2 J-55	17	5247'	7 7/8	1600 sx	None

29. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5076'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, Size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4775-5052.5'	3000 gals 15% HCL
4775-5052.5'	32000 gals 20% HCL
4775-5052.5'	54000 gals 40# gel
4775-5052.5'	5000 gals 15%

33. PRODUCTION

DATE FIRST PRODUCTION **5/4/02** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) **2 1/2x2x20' Pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
6/1/02	24			93	93	129	1000

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
			93	93	129	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cressa D. Carls TITLE Production Analyst DATE 6/28/02

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fren Paddock	4769	5184		Yates	1556	
				Seven Rivers	1858	
				Queen	2478	
				San Andres	3205	
				Glorietta	4704	

RECEIVED
JAN 11 1945



Artesia Fishing Tool Co., Inc.

Oil Well Drilling Contractors

PO Box 1370
505/746-6651

Artesia, NM 88211-1370
746-3518 fax 748-2205

April 23, 2002

Mack Energy Corporation
PO Drawer 960
Artesia, NM 88211-0960

RE: Skelly Unit #934
990' FNL & 1650' FWL
Sec. 21, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
476'	1 1/4°	3135'	1°
959'	1 3/4°	3630'	1°
1484'	2 1/4°	4126'	1°
1630'	2°	4622'	1°
2139'	1/4°	5120'	1 1/4°
2666'	1/2°	5255'	

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO
COUNTY OF EDDY

The foregoing was acknowledged before me
this 23rd day of April, 2002.

Notary Public

APR 24 2002

APR 2002
RECEIVED
OCD - ARTESIA



02_1132

Serving Southeast New Mexico and West Texas Since 1974