Oil Cons. FORM APPROVED Form 3 180-5 UNITED STATES N.M. DIV-Dist. 2 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) 1301 W. Grand Avenue Expires: March 31,1993

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Designation and Serial No. BUREAU OF LAND MANAGEMENT Artesia, NM 88210 SASUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I Type of Well Oil Well 8 Well Name and No Skelly Unit #935 2. Name of Operator 9. API Well No. ChevronTexaco (Mack Energy Agent) 30-015-31977 3. Address and Telephone No (505)748-1288 10. Field and Pool, or Exploratory Area P.O. Box 960, Artesia, NM 88211-0960 4. Location of Well (Footage, Sec., T. R., M. or Survey Description) Fren Paddock 11. County or Parish, State 990 FNL & 990 FEL, Sec. 21 T17S R31E Eddy, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Plugging Back Non-Routine Fracturing Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Spud, and cement casings Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) 03/08/2002 Spud 17 1/2" hole @ 5:30 PM. 03/09/2002 11:00 PM TD 17 1/2" hole @ 469'. 03/10/2002 Called BLM, RIH w/10 joints 13 3/8" H-40 ST&C 48# @ 462', Cemented w/475 sx Class C, 2% CC, plug down @ 3:30 AM, circ 62 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 03/11/2002 9:00 PM TD 12 1/4" hole @ 1,654'. 03/12/2002 RIH w/37 joints 8 5/8" J-55 ST&C 24# @ 1,646', Cemented w/600 sx 35-65-6, 1/4# CF, 6# salt tail in w/200 sx Class C, 2% CC, circ 47 sx, plug down @ 2:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 03/19/2002 TD 7 7/8 hole @ 5446', log well. 03/20/2002 RIH w/5 1/2" 17# 123 joints LT&C J-55 @ 5414', Cemented 1st stage w/620 sx 50/50, 2% gel, .5% FL25, Cemented 2nd stage w/800 sx 50/50, 2% gel, Cemented 3rd stage w/250 sx C neat, 2% CC, plug down 11:30 AM 3/21/02. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

14. I hereby certify that the foregoing is true and correct 5/13/02 Production Analyst Signed (This space for Federal or State office use) Date 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

