

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Cons.
N.M. IV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO.
NM-98122

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ChevronTexaco (Mack Energy Agent)						8. FARM OR LEASE NAME, WELL NO. Skelly Unit #935	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288						9. API WELL NO. 30-015-31977 S1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FNL & 990 FEL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Fren Paddock	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 3/8/02						13. STATE NM	
16. DATE T.D. REACHED 3/19/02		17. DATE COMPL. (Ready to prod.) 4/12/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3832' RKB		19. ELEV. CASING HEAD 3820'	
20. TOTAL DEPTH, MD & TVD 5446'		21. PLUG, BACK T.D., MD & TVD 5400'		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4841.5-5164' Paddock						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE	
13 3/8 H-40		48		462'		17 1/2	
8 5/8 J-55		24		1646'		12 1/4	
5 1/2 J-55		17		5414'		7 7/8	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
475 sx		None					
800 sx		None					
1670 sx		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
2 7/8		5201'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		5201'					
31. PERFORATION RECORD (Interval, size and number) 4841.5-5164', .41, 106				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
4841.5-5164'		2500 gals 15% NEFE acid					
4841.5-5164'		32000 gals 20% HCL					
4841.5-5164'		54000 gals 40# gel					
4841.5-5164'		5000 15% HCL acid					
33. PRODUCTION							
DATE FIRST PRODUCTION 4/14/02		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2x2x20' Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/23/02		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
4/23/02		24				85	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. 85	
						141	
						171	
						38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE		5/22/02	

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Fren Paddock	4841	5286		Yates	1668	
				Seven Rivers	1975	
				Queen	2598	
				San Andres	3525	
				Glorietta	4804	