## 30-015-31977

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MADE N U.S.A.

NO R753 1/3

5-23-02 PE/HZ-LL/MCFL/HGT

District I District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Conies

| ox 2088, Santa Fe, NM 87504-2088  | 3  |   | Santa Fe   | e, INIVI 6/5  | .01 2000                                    |   | 1                         | Α                        | MENDED REPORT  |
|---|--|---|--|---|---|---|---------------------------|--------------------------|--|
|   |  | FOR AL  | LOWAB  | LE AND  | AUTHOR                                      | IZATI   | ON TO TR                  | ANSPOR                   | RT   |
|   | 7  |   |  | OGRID Number 022351  Reason for Filing Code             |   |   |                           |                          |  |
| ChevronTexaco (Mack Energy Agent) P.O. BOX 960  |  |   |  |   |   |   |                           |                          |  |
|   |  |   |  | NW  |   |   |                           |                          |  |
| API Number  |  |   | Pool Name  |   |   |   |                           |                          | Pool Code  |
| 30-015-31977  |  | Fren Paddock Property Name  |  |   |   |   |                           | 26770<br>Well Number     |  |
| Property Code   |  | Skelly Unit   |  |   |   |   |                           |                          | 935  |
| Surface Loc   | cation   |   | <del>.</del>   | Skelly  | Ollit                                       |   |                           |                          |  |
|   | ownship  | Range I   | .ot. Idn   | Feet from the   | North/So                                    | outh Line   | Feet from the             | East/West Li             |  |
| A 21 17S  |  | 31E   |  | 990   | 990 North 990                               |   | 990                       | East Eddy                |  |
| Bottom Ho   |  |   | Lot. Idn   | Feet from the   | North/S                                     | outh Line   | Feet from the             | East/West L              | ne County  |
| L or lot no. Section  | Township   | Kange   | Lot. Iun   |   |   |   |                           |                          |  |
| ease Code Producing N   | Method Code  | Gas Cor   | nection Date   | c C-129 F   | Permit Number                               |   | C-129 Effective           | Date                     | C-129 Expiration Date  |
| F I   | Р  |   |  |   |   |   |                           |                          |  |
| I. Oil and Gas  |  |   |  |   | POD   | O/G   | <u> </u>                  | POD ULSTR                | Location   |
| Transporter Transporter Name OGRID and Address  |  |   |  |   |   | <u> </u>  | and Description           |                          | iption   |
| Navajo Refining Company<br>P.O. Box 159   |  |   |  | 2:  | 2827724 O Un                                |   |                           | it J Sec 21-T17S-R31E    |  |
|   |  | 3211-0159   |  |   |   |   |                           |                          |  |
| 005097 Conoco Inc.  |  |   |  |   | 827725                                      | G   | G Unit J Sec 21-T17S-R31E |                          |  |
|   |  |   |  |   |   |   |                           |                          |  |
|   |  |   |  |   |   |   |                           |                          |  |
|   |  |   |  |   |   |   |                           |                          |  |
|   |  |   |  |   |   |   |                           | 7 9.                     | FN 2002  |
|   |  |   |  | ·   |   | , .   |                           |                          | RECEIVED   |
| V. Produced Wat   |  |   |  | · · · · ·   |   |   |                           |                          |  |
|   | ter  |   |  | PO  | D III STR Loc                               | ation and   | Description               |                          | المركبي.<br>المركبي المركب المركبي   |
| POD   | ter  |   |  |   | D OESTIN ECO                                |   |                           |                          |  |
|   | ter  |   |  |   | Unit J Sec 2                                | 1-T17S-   | R31E                      |                          | A STATE OF THE STA |
| 2827726<br>7. Well Completi   |  |   | nto I  |   | Unit J Sec 2                                | 1-T17S-   | R31E<br>PBTD              |                          | Perforations   |
| 2827726<br>7. Well Completi<br>Spud Date  |  | Ready Da  |  |   | Unit J Sec 2                                | 1-T17S-   | PBTD                      |                          | Perforations 4841.5-5164'  |
| 2827726<br>7. Well Completi   |  | Ready Da<br>4/12/0  |  | 54  | Unit J Sec 2                                | 1-T17S-   | рвтD<br>5400'             |                          |  |
| 2827726  7. Well Completi Spud Date 3/8/02  |  | Ready Da<br>4/12/0  | 12   | 54  | Unit J Sec 2                                |   | рвтD<br>5400'             |                          | 4841.5-5164'   |
| 2827726  7. Well Completi Spud Date  3/8/02  Hole Size  |  | Ready Da<br>4/12/0  | 12<br>sing & Tubir   | 54  | Unit J Sec 2                                | Depth S   | рвтD<br>5400'             |                          | 4841.5-5164'<br>Sacks Cement   |
| 2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  |  | Ready Da<br>4/12/0  | 13 3/8   | 54  | Unit J Sec 2                                | Depth S 462'  | PBTD 5400'                |                          | 4841.5-5164'<br>Sacks Cement<br>475 sx   |
| 2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  12 1/4  |  | Ready Da<br>4/12/0  | 12 Sing & Tubir<br>13 3/8<br>8 5/8                                   | 54  | Unit J Sec 2                                | Depth S<br>462'<br>1646'                                      | PBTD 5400'                |                          | 4841.5-5164' Sacks Cement  475 sx  800 sx  |
| 2827726  7. Well Completi Spud Date  3/8/02 Hole Size  17 1/2 12 1/4 7 7/8  VI. Well Test Da  | on Data  | Ready Da 4/12/0 Ca  | 12 sing & Tubin 13 3/8 8 5/8 5 1/2 2 7/8                             | 54<br>og Size   | Unit J Sec 2                                | Depth S<br>462'<br>1646'<br>5414'<br>5201'                    | PBTD 5400'                |                          | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx   |
| POD  2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date Date New Oil   | ion Data   | Ready Date  | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8                                    | 54<br>ng Size<br>st Date                                | Unit J Sec 2                                | Depth S 462' 1646' 5414' 5201'                                | PBTD 5400'                | Pressure                 | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx   |
| 2827726  7. Well Completi Spud Date  3/8/02 Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date Date New Oil  4/14/02  | ata Gas De   | Ready Da 4/12/0 Ca  | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8                                    | 54<br>og Size   | Unit J Sec 2                                | Depth S<br>462'<br>1646'<br>5414'<br>5201'                    | PBTD<br>5400'<br>Set      |                          | 4841.5-5164' Sacks Cement  475 sx  800 sx  |
| POD  2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date Date New Oil   | ata Gas De   | Ready Date  | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8                                    | 54<br>og Size<br>st Date                                | Unit J Sec 2                                | Depth S<br>462'<br>1646'<br>5414'<br>5201'<br>Length          | PBTD<br>5400'<br>Set      | Pressure                 | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx  Csg. Pressure  |
| POD  2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date  Date New Oil  4/14/02  Choke Size   | ata Gas Ds 4/  | Ready Da  4/12/0  Ca  clivery Date  14/02  Oil  85  Conservation D  | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8<br>Te<br>4/                        | st Date /23/02 Vater 171 peen complied                  | Unit J Sec 2                                | Depth S<br>462'<br>1646'<br>5414'<br>5201'<br>Length<br>tours | PBTD 5400' Set Tbg.       | Pressure<br>OF           | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx  Csg. Pressure  Test Method  P  |
| 2827726  7. Well Completi Spud Date  3/8/02 Hole Size  17 1/2 12 1/4 7 7/8  VI. Well Test Date Date New Oil 4/14/02 Choke Size  | ata Gas Ds 4/  | Ready Da  4/12/0  Ca  clivery Date  14/02  Oil  85  Conservation D  | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8<br>Te<br>4/                        | st Date /23/02 Vater 171 peen complied                  | Unit J Sec 2                                | Depth S 462' 1646' 5414' 5201' Length tours 6as 41            | PBTD 5400' Set Tbg.       | Pressure<br>OF           | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx  Csg. Pressure  Test Method  P  |
| POD  2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date New Oil  4/14/02  Choke Size  Thereby certify that the rul with and that the informatic  | ata Gas Ds 4/  | Ready Da  4/12/0  Ca  clivery Date  14/02  Oil  85  Conservation D  | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8<br>Te<br>4/                        | st Date /23/02 Vater 171 peen complied                  | Test 24 l                                   | Depth S 462' 1646' 5414' 5201' Length tours 6as 41 OIL C      | PBTD 5400' Set  Tbg. 1    | Pressure TION D          | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx  Csg. Pressure  Test Method P   |
| POD  2827726  7. Well Completi Spud Date  3/8/02 Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date New Oil  4/14/02 Choke Size  Thereby certify that the rul with and that the informatic knowledge and belief.                              | ata Gas De  4/   | Ready Da  4/12/0  Ca  clivery Date  14/02  Oil  85  Conservation D  | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8<br>Te<br>4/                        | st Date /23/02 Vater 171 peen complied                  | Test 24 l                                   | Depth S 462' 1646' 5414' 5201' Length tours 6as 41 OIL C      | PBTD 5400' Set Tbg.       | Pressure TION D          | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx  Csg. Pressure  Test Method  P  |
| POD  2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date  A/14/02  Choke Size  I hereby certify that the rul with and that the informatic knowledge and belief.  Signature:                       | nta Gas De 4/ Les of the Oil of t | Ready Da  4/12/0  Ca  clivery Date 14/02  Oil  85  Conservation E is true and con                                   | 13 3/8<br>8 5/8<br>5 1/2<br>2 7/8<br>Te<br>4/                        | st Date /23/02 Vater 171 peen complied                  | Test 24 l                                   | Depth S 462' 1646' 5414' 5201' Length Hours HOLO CORIGIN      | PBTD 5400' Set  Tbg. 1    | Pressure TION D          | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx  Csg. Pressure  Test Method  P  |
| POD  2827726  7. Well Completi Spud Date  3/8/02  Hole Size  17 1/2  12 1/4  7 7/8  VI. Well Test Date New Oil  4/14/02  Choke Size  I hereby certify that the rul with and that the informatic knowledge and belief. Signature:  Printed name: | ata Gas De 4/ Les of the Oil of t | Ready Da  4/12/0  Ca  Elivery Date  14/02  Oil  85  Conservation Existrue and con  L  O. Carter  on Analyst  Phone. | 13 3/8 8 5/8 5 1/2 2 7/8  Te 4/ V  Division have be implete to the b | st Date /23/02 Vater 171 peen complied est of my 8-1288 | Test 24 l Approved by: Title: Approval Date | Depth S 462' 1646' 5414' 5201' Length Hours HOLO CORIGIN      | PBTD 5400' Set  Tbg. 1    | Pressure TION D SY TIM V | 4841.5-5164' Sacks Cement  475 sx  800 sx  1670 sx  Csg. Pressure  Test Method  P  |