Form 3160-5 (June 1990)

UNITED STATES 100 DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

	AND MANAGEMEN TO SEE	5. Lease Designation and Serial No.
		NM-29281
	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
Type of Well	-	-
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Schley Federal #9
Mack Energy Corporation		9. API Well No.
3. Address and Telephone No. (505)749, 1299		30-015-31988
P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R., M. or Survey Description)		East Empire Yeso
Sec 29 T17S R29E 1650 FSL & 490 FWL		11. County or Parish, State
300 Z) 1173 KZ)I	2 1030 1 3 B & 470 1 W B	
		Eddy, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Spud, and cement casings	Dispose Water
	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form; g any proposed work. If well is directionally drille
give subsurface locations and measured and true vertical 10/22/2001 6:30 PM spud 17 1/2" hole. 10/23/2001 2:00 AM TD 17 1/2" hole @ 342' down @ 4:45 AM. WOC 18 hours tested casin 10/24/2001 8:20 AM TD 12 1/4" hole @ 865' Salt & 200sx Class C 2% CC circ 89sx. Plug of 11/06/2001 T.D. 7 7/8" hole 5520' @ 4:00 PM 11/07/2001 RIH w/124 joints. 5 1/2" 17# J-55 stage w/470sx 35-65-6 1/4# CF 3# salt & 200s	al depths for all markers and zones pertinent to this work)* . RIH w/7 joints 13 3/8" 48# H-40 ST&C @ 332'. Ceming to 1800# for 30 minutes, held OK. . RIH w/19 joints 8 5/8" 24# J-55 ST&C @ 862'. Cemelown @ 12:30 PM, WOC 12 hours tested casing to 600	completion or Recompletion Report and Log form; g any proposed work. If well is directionally drilled ented w/350sx Class C 2% CC. Plus ented w/275sx 35-65-6 1/4# CF 6# # for 20 minutes, held OK. 2.5% FL-25 5# salt, circ 56sx, 2nd
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