

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM-29281

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec. 29-T17S-R29E 1686 FSL & 1650 FWL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schley Federal #10

9. API Well No.

30-015-31989

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

09/25/2001 Spud 10:00 PM drilling 17 1/2" hole.

09/26/2001 TD 17 1/2" Hole at 346' 8:30 AM. RIH w/7 joints 13 3/8" 48 # ST&C 326' set @ 342'. Cemented w/350sx Class C 2% CaCl circ 69sx. WOC 18 hours tested casing to 1800 # for 30 minutes, held OK.

09/28/2001 TD 12 1/4" hole 863', RIH w/17 joints 8 5/8" 24 # ST&C J-55 @ 863', Cemented w/275sx 35/65:6, tail 200sx Class C 2% CaCl, circ 43sx plug down 2:30 AM. WOC 12 hours tested casing to 600 # for 20 minutes, held OK.

10/11/2001 T.D. 7-7/8" Hole @ 5:00 AM. Log well.

10/12/2001 RIH 5 1/2" 17 # LT&C J-55 125 joints set at 5507.46', Cemented 1st stage w/400sx 50/50 Poz, 5 # salt, 5/10% FL 25, 2nd stage w/550sx 35/65/6 Lite, 1/4 # CF, 3 # salt, tail in w/250sx 50/50 Poz, 5 # salt, 5/10% FL25 plug down 3:30 AM 10/13/01 circ 87sx. WOC 12 hours tested casing to 600 # for 20 minutes, held OK.

NOV 5 2001
LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Clara S. Cat

Title

Production Analyst

Date

10/17/01

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED
2001 OCT 19 AM 9:20
BUREAU OF LAND MANAGEMENT
RUSTENBURG OFFICE