

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Oil Co. N.M. Div. 2  
1501 W. Grand Avenue  
Artesia, NM 88210  
Form Approved NMB No. 1004-0137  
Date of Approval February 23, 1995  
5. LEASE DESIGNATION AND SERIAL NO.  
10-087894

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION  
3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
1345 FNL 680 FWL, UNIT E  
At top prod. interval reported below  
SAME  
At total depth  
SAME

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

BURCH KEELY UNIT

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #316

9. API WELL NO.

30-015-32004

10. FIELD AND POOL, OR WILDCAT

GRBG JACKSON SR Q GRBG SA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 24-T17S-R29E

12. COUNTY OR PARISH 13. STATE

EDDY NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)  
10/16/01 10/24/01 11/08/01

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 19. ELEV. CASINGHEAD  
3596' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\*  
4640' 4626'

23. INTERVALS DRILLED BY

ROTARY TOOLS  
0-4640'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
4094' - 4422' SAN ANDRES

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J55	24#	409'	12 1/4"	CMTD W/ 350 SX, CIRC 67 SX		NONE
5 1/2" J55	17#	4635'	7 7/8"	CMTD W/ 1450 SX, CIRC 166 SX		NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
------	----------	-------------	---------------	-------------

ACCEPTED FOR RECORD

31. PERFORATION RECORD (Interval size and number)  
4094' - 4422' (20 SHOTS)

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4070'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4094' - 4422'	ACDZ W/ 2000 GAL 15% HCL ACID W/ ADD

33. \*

PRODUCTION

DATE FIRST PRODUCTION 11/08/01  
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)  
PUMPING

WELL STATUS (Producing or shut-in)  
PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
11/20/01	24			194	82	735	

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

TEST WITNESSED BY  
TITO AGUIRRE

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 12/17/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.