## UNIT, STATES SUBMIT IN DUPLICAT

Oil Cons. V.M. DIWADISYE2

## DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other 1301 WEXE FAND AVERSUE structions on APICS 18 PENN 10882 FOLL NO. LC-028784A

WELL COMPL	ETION OR	RECOM	PLETION	REPOR	TANDL	QG*	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WELL:	OIL WELL X	GAS WELL	DRY	Other A	7 AB TO T. 1.5.	₹ <u>}</u>	7. UNIT AGREEM	ENT NAME
b. TYPE OF COMPLETION:	ORK DEEP-	PLUG	DIFF.	120	<b>*</b>	15. C	BURCH	KEELY UNIT
WELL X OV	ER EN	BACK	RESVR.	Olue	DEP 6-14	ે ફેંગ <i>્</i>	8. FARM OR LEA	SE NAME, WELL NO.
2. NAME OF OPERATOR		)		37	Part Cor	. 1	BURCH F	KEELY UNIT #317
WELL X OVER EN BACK RESVR.  2. NAME OF OPERATOR MARBOB ENERGY CORPORATION 3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88210 505-748-3303 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 25 ENIL 660 EWI UNIT D							9. API WELL NO.	
3. ADDRESS AND TELEPHON	NE NO.			1= 0	CD - ARTES	1A .	30-0	015-32005 5
PO BOX 227, ARTE	SIA, NM 88210	505-748 <b>-</b> 330	)3	10				OOL, OR WILDCAT
4. LOCATION OF WELL (Rep	ort location clearly and	l in accordance	with any State red	quirements) 💍				SON SR Q GRBG SA
At surface 25 FNL 660 FWL,	LINIT D			~	153456			., OR BLOCK AND SURVEY
At top prod. interval repor							OR AREA	
SAME							SEC 2	24-T17S-R29E
At total depth			14. PERMIT NO.		DATE ISSUED		12. COUNTY OR P	ARISH 13. STATE
SAME							EDDY	NM
	DATE T.D. REACHED	17. DATE CO	OMPL. <i>(Ready t</i> o )1	<i>prod.)</i> 18	ELEVATIONS (	df, RKB, R' 606' GR	T, GE, ETC.)* 1	9. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVE 4580'	21. PLUG, BACK		22. IF MULTI HOW MA	PLE COMPL., NY*		ERVALS	ROTARY TOOLS 0-4580'	CABLE TOOLS
24. PRODUCING INTERVAL	S), OF THIS COMPLET	ION-TOP, BOTT	OM, NAME (MD A	AND TVD)*	• •			25. WAS DIRECTIONAL SURVEY MADE
4145' - 4424' SAN AN	IDRES							No
26. TYPE ELECTRIC AND OT DLL, CSNG	THER LOGS RUN						27	7. WAS WELL CORED No
28.		CASING	RECORD (Rep	ort all strings	set in well)			
	VEIGHT, LB./FT.	DEPTH SET (M		LE SIZE	,	MENT, CEI	MENTING RECOR	D AMOUNT PULLED
8 5/8" J55	24#	404'		12 1/4"	CMTD W/	350 SX, (	CIRC 168 SX	NONE
5 1/2" J55	17#	4578'		7 7/8"	CMTD W/	900 SX, (	CIRC 50 SX	NONE
0 1/2 000								
					30.		TUBING RECORI	
29.	÷	RECORD	: <b></b> .					PACKER SET (MD)
SIZE TOP	(MD) BOTTO	OM (MD) S.	ACKS CEMENT*	SCREEN (M	•		DEPTH SET (MD) 4129'	PACKER SET (MD)
	ACCEPTE	D FOR RI	CORD		2 7	10	4129	
31. PERFORATION RECORE	1			32.	ACID SHO	T FRACT	URE, CEMENT SO	DUEEZE, ETC.
31. PERFORATION RECORD	(Mitervall Size disc in				ITERVAL (MD)	•	· ·	OF MATERIAL USED
4145' - 4424' (20 SHC	)Τ <b>\$</b> )	1.0			5' - 4424'			% HCL ACID W/ ADD
	2':				712.	71002	17, 2000 0, 12 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		a	co					
		C. SWOBO						
33. *	PETROL	EUM ENGI	PROD	UCTION				
DATE FIRST PRODUCTION 11/15/01	PRODUCTION PUMPING	METHOD (Flow	ving, gas lift, pun	npingsize and	type of pump)		WELL STA shut-in	ATUS (Producing or PROD
		HOKE SIZE	PROD'N FOR	OILBBL.	GAS	MCF.	WATERBBL.	GAS-OIL RATIO
11/23/01	24	HOILE OILL	TEST PERIOD	82		79	706	
		ALCULATED -HOUR RATE	OILBBL.	GAS	MCF.	WATER	-BBL. O	IL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (S	Sold, used for fuel, ver	nted, etc.)					TEST WITNESSED	
35. LIST OF ATTACHMENTS								
LOGS, DEVIATION S								
36. I hereby certify that the f		information is	complete and co	rrect as determ	ined from all ava	ilable recor	ds	
/ \ D A	n'/ Dam	N A NO			N ANALYST			12/17/01
SIGNED AND W	imt. M	700 O O	TITLE P	MODUCITO	VIA UNUF 101		DATE	,

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