District I PO Box 1980, Hobbs, NM 88241-1980

District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 ✓ Instructions on back Submit to Appropriate District Office 5 Copies

Title

Date

811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹ Operator name and Address MARBOB ENERGY CORPORATION 14049 ARTESIA, NM 88210 ³ Reason for Filing Code NW ⁴ API Number ⁵ Pool Name ⁶ Pool Code 30 - 0 15-32005 GRBG JACKSON SR Q GRBG SA 28509 RECEIVED ⁷ Property Code ⁸ Property Name 9 Well Number OCD - ARTESIA 6497 **BURCH KEELY UNIT** 317 ¹⁰ Surface Location UI or lot no. Section Township Range Lot Idn Feet from the North/South ine Feet from the East/West line County D 24 17S 29E 25 **NORTH** 660 WEST **EDDY** ¹¹ Bottom Hole Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County ¹² Lse Code 13 Producing Method Code 14 Gas Connection Date ¹⁵ C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Р 111. Oil and Gas Transporters ²⁰ POD ²¹ O/G 22 POD ULSTR Location 19 Transporter Name Transporter and Address OGRID and Description PHILLIPS PETRO-TRUCKING 0 4001 PENBROOK 1269110 BURCH KEELY UNIT CENTRAL TANK 34019 ODESSA, TX 79762 BTTY J-24-17S-29E SAME AS ABOVE 0 2813232 34019 **BKU SATELLITE E TANK BATTERY** N-23-17S-29E **DUKE ENERGY** G 2813487 BKU SATELLITE C GAS METER PO BOX 50020 36785 MIDLAND, TX 79710-0020 **Produced Water** ²³ POD ²⁴ POD ULSTR Location and Description 1269150 **BKU CTB** Well Completion Data 28 PBTD 30 DHC, DC, MC 29 Perforations 27 TD 25 Spud Date 26 Ready Date 4145' - 4424' 4556' 10/27/01 11/15/01 4580 34 Sacks Cement 33 Depth Set 31 Hole Size 32 Casing & Tubing Size 404 350 SX, CIRC 12 1/4" 8 5/8" 900 SX, CIRC 4578 7 7/8" 5 1/2" 2 7/8" 4129 VI. Well Test Data ⁴⁰ Csg. Pressure 39 Tbg. Pressure 36 Gas Delivery Date 37 Test Date 38 Test Length 35 Date New Oil **24 HRS** 11/23/01 11/15/01 11/15/01 46 Test Method 44 Gas 45 AOF ⁴² Oil 43 Water 41 Choke Size 79 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVATION DIVISION with and that the information g ORIGINAL SIGNED BY TIM W. GUM t of my knowledge and belie Approved by DISTRICT II SUPERVISOR Signature: Title Printed name DIANA J. CANNON DEC 2 7 2001 Approval Date Title PRODUCTION ANALYST Date: 505-748-3303 12/17/01

Printed Name

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

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