UNITL STATES DEPARTMENT OF THE INTERIO

255730

BUREAU OF LAND MANAGEMENT

⊈xpfrés: February 28, 1995 LEASE DESIGNATION AND SERIAL NO.

> LC-028784B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

FORM APPROVED

OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: b. TYPE OF COMPLETION: WELL X

3. ADDRESS AND TELEPHONE NO.

MARBOB ENERGY CORPORATION

1295 FNL 660 FEL, UNIT A

At top prod. interval reported below

2. NAME OF OPERATOR

SAME

At total depth

SAME

11/06/01

WORK DEEP OVER ΕN

PO BOX 227, ARTESIA, NM 88210 505-748-3303

OIL X

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

GAS PLUG BACK

DRY Other DIFF RESVR

Other

BURCH KEELY UNIT

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

BURCH KEELY UNIT #318

9. API WELL NO.

30-015-32006

10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA

11, SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 23-T17S-R29E

12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED

EDDY NM

17. DATE COMPL. (Ready to prod.) 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 11/16/01 12/06/01 3601' GR

ROTARY TOOLS

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CABLE TOOLS

19. ELEV. CASINGHEAD

22. IF MULTIPLE COMPL., 23. INTERVALS 20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD HOW MANY DRILLED BY 0-4640 4640 4626

> 25. WAS DIRECTIONAL SURVEY MADE No

4136' - 4406' SAN ANDRES

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

AMOUNT PULLED CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 408 12 1/4" CMTD W/ 350 SX, CIRC 20 SX NONE 8 5/8" J55 24# 5 1/2" J55 17# 4639 7 7/8" CMTD W/ 900 SX, CIRC 75 SX NONE

30 **TUBING RECORD** 29 LINER RECORD DEPTH SET (MD) BOTTOM (MD) SIZE SCREEN (MD) PACKER SET (MD) SIZE TOP (MD) SACKS CEMENT* 2 7/8" 4126' ACCEPTED FOR RECORD 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4136' - 4406' (20 SHOTS) 4136' - 4406' ACDZ W/ 2000 GAL 15% HCL ACID W/ ADD ALEXIS C. SWOBODA PETROLEUM ENGINEER DUCTION 33. *

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) DATE FIRST PRODUCTION 12/12/01 **PUMPING**

WELL STATUS (Producing or shut-in)

PROD

HOURS TESTED **CHOKE SIZE** PROD'N FOR OIL---BBL. DATE OF TEST TEST PERIOD 12/13/01 24

GAS---MCF. 61

WATER---BBL. 613

CASING PRESSURE FLOW. TUBING PRESS.

CALCULATED OIL---BBL 24-HOUR RATE

165 GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD

TEST WITNESSED BY LENDELL HAWKINS

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE PRODUCTION ANALYST

DATE 12/27/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.