Form 3160-5 (August 1999)

TED STATES DEPARTN....NT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135

	Expires:	ber 30,	2
Lease	Serial No.		

5.	Lease Serial No.
	LC-029415-B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			LC-029415-B 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well	her				8. Well Name and No. WARHOL #1	
Name of Operator HUDSON OIL COMPANY OF TEXAS Contact: E. RANDALL HUDSON III E-Mail: lchudoil@swbell.net				9. API Well No. 30-005-32008		
3a. Address 616 TEXAS STREET FORT WORTH, TX 76102	3b. Phone No. (include area code) Ph: 817.336.7109 Fx: 817.334.0442			10. Field and Pool, or Exploratory WILDCAT - DEVONIAN		
4. Location of Well (Footage, Sec., T Sec 13 T17S R31E SWNE 16	n)			11. County or Parish, and State EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
□ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepe ☐ Fractu		☐ Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity
☑ Subsequent Report☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Plug a	Construction and Abandon	☐ Recomplete☐ Temporarily Abandon		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the work following completion of the involved testing has been completed. Final Attachment that the site is ready for final Amendment to APD Condition III. Pressure Control:	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation reparation ment Notices shall be fill in the provided in the p	, give subsurface lo e the Bond No. on f esults in a multiple led only after all red	cations and measurile with BLM/BIA completion or reco	ared and true ve A. Required sub completion in a r	ertical depths of all perti- osequent reports shall be new interval a Form 316	nent markers and zones. e filed within 30 days
 BOP NU 13-3/8" casing will After setting 9-5/8" casing NU certified by a third party. 	ll be tested to 1000# usin BOP will be tested to 50	ig rig pump. 00# psi to be				<u> </u>
Notice of Casing Run: 1. Ran 16 jts 13 3/8 48# H-44 cft/sx; 200 sx Cls "C" + 2% Ca	0 ST&C set @ 654'. Pun Cl2 14.8 ppg & 1.35 cft/s	nped 340 sx Cls sx. Circ 190 sx	s "C" Lite 12.7 to surface.	ppg & 1.86		RECENZO GCD - ARTESIA
14. I hereby certify that the foregoing is	true and correct. Electronic Submission For HUDSON OI	#9800 verified b	y the BLM Well TEXAS, sent to	Information of the Roswell	System I	
Name(Printed/Typed) E. RANDA	ALL HUDSON III	-	Γitle AUTHC	RIZED SIGI	NATURE	
Signature (Electronic S	lffful L	I	Date 12/17/2	2001		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U		
Approved By (ORIG. SGI	D.) ALEXIS C. SWOBO	DDA	PETROL Title	EUM EN	GINEER Date	DEC 2 0 200
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the a	itable title to those rights in the	s not warrant or e subject lease	Office			