

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

C/SF

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM LC-028992-H	
1b. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Anadarko Petroleum Corp. 817		7. Unit or CA Agreement Name and No. 18953	
3a. Address P.O. Box 2497, Midland, TX 79702		8. Lease Name and Well No. MAGGIE '34' FEDERAL NO. 1	
3b. Phone No. (include area code) 915/682-1666		9. API Well No. 30-015-32047	
4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL, UNIT LETTER F WILDCAT At proposed prod. zone 1051' 1780' PLS SA' (SAME) RWH		10. Field and Pool, or Exploratory LOCO HILLS PADDOCK	
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 34, T-17-S, R-30-E		12. County or Parish EDDY	
13. State NM		14. Distance in miles and direction from nearest town or post office* 2 MILES SE FROM LOCO HILLS	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 660' (660')		16. No. of Acres in lease 80	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NONE	
19. Proposed Depth 5000'		20. BLM/BIA Bond No. on file 153571	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3543' GL		22. Approximate date work will start* AUGUST 25, 2001	
23. Estimated duration 30 DAYS		24. Attachments Roswell Controlled Water Basin	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>George R.S. Buehler</i>	Name (Printed/Typed) GEORGE R.S. BUEHLER	Date 6/15/01
Title SENIOR STAFF DRILLING ENGINEER		

Approved by (Signature) <i>/s/ Joe G. Lara</i>	Name (Printed/Typed) /s/ JOE G. LARA	Date OCT 12 2001
Title FIELD MANAGER		
Office CARLSBAD FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

DECLARED WATER BASIN
CEMENT BEHIND THE 878"
CASING MUST BE CIRCULATED



APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

RECEIVED
JUN 21 2001
BLM
NFI