

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Coils.
N.M. C - Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

Anadarko Petroleum Corp.

3. Address

P.O. Box 2497, Midland, TX 79702

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface UNIT LETTER F; 1650 FNL; 1780 FWL

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

11/01/01

15. Date T.D. Reached

11/10/01

16. Date Completed

☐ D & A☒ Ready to Prod.

03/02/02

5. Lease Serial No.

LC-028992-H

6. If Indian, Allottee or Tribe Name

N/A

7. Unit or CA Agreement Name and No.

28953

8. Lease Name and Well No.

MAGGIE '34' FEDERAL #1

9. API Well No.

30-015-32047

10. Field or Pool or Exploration

LOCO HILLS (UNDESIGNED) SA

11. Sec., T., R., M., or Block and Survey or Area

SEC 34, T-17S, R-30E

12. County or Parish

EDDY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3543

18. Total Depth: MD

TVD

5207

19. Plug Back T.D.: MD

TVD

3462

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL/DLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lbf.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	0	607		400		SURFACE	
7-7/8	5-1/2	15.5	0	3508		865		SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	3012	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	2992	3009	2992 - 3009	.43	18	PRODUCING
B) GRAYBURG	3032	3036	3032 - 3036	.43	5	PRODUCING
C) GRAYBURG	3266	3276	3266 - 3276	.43	11	PRODUCING
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2992 - 3036	ACDZ W/1700 GALS 7.5% HCL + 35 7/8" BS
3266 - 3276	ACDZ W/820 GALS 7.5% HCL + 18 7/8" BS.
3266 - 3276	FRAC'D W/12 BBLS WF125 + 243 BBLS YF125 + 18,920# 16/30 SD
2992 - 3036	FRAC'D W/12 BBLS WF125 + 335 BBLS YF125 + 23,227# 16/30 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
03/02/02	03/13/02	24	→	65	17	52	40.5		PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					OIL ACTIVE	ACCEPTED FOR RECORD

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						MAR 28 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						ALEXIS C. SWOBODA PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Name (please print) SABRA WOODY Title ENGR TECH III Date 03/22/02 Signature [Signature]

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
- 1. Electrical/Mechanical Logs (1 full set req'd)
 - 2. Geologic Report
 - 3. DST Report
 - 4. Directional Survey
 - 5. Sundry Notice for plugging and cement verification
 - 6. Core Analysis
 - 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				YATES	1451
				SEVEN RIVERS	1940
				QUEEN	2492
				GRAYBURG	2885
				SAN ANDRES	3330
				PADDOCK	4748

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

SOLD

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
				Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method
				Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

28b. Production - Interval C