Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

2324252627_{2F}

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

.5. Lease Serial No. NMLC029395B

Do not use this abandoned wel	6. If Indian, Allottee o	r Tribe Name						
SUBMIT IN TRIE	7. If Unit or CA/Agree	ement, Name and/or No.						
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. LEE FEDERAL 15							
Name of Operator MARBOB ENERGY CORPOR	9. API Well No. 30-015-32048							
3a. Address PO BOX 227 ARTESIA, NM 88211-0227	10. Field and Pool, or Exploratory CEDAR LAKE							
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State							
Sec 20 T17S R31E NWNE 83	EDDY COUNTY, NM							
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	IOTICE, R	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off			
	☐ Alter Casing	☐ Fracture Treat	☐ Fracture Treat ☐ Reclam		■ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	Recom	olete	Other			
Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempor	rarily Abandon				
	☐ Convert to Injection	☐ Plug Back	☐ Plug Back ☐ Water Disp					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally.	, give subsurface locations and measure the Bond No. on file with BLM/BIA	red and true vo . Required su	ertical depths of all pertu bsequent reports shall be	filed within 30 days			

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totioning completed. In the involved operations. If the operation results in a intumple completed in the involved operations in the operator has determined that the site is ready for final inspection.)

7/12/02 @ 9:45 AM - TD 12 1/4" HOLE, DRLD 12 1/4" HOLE TO 1390', RAN 30 JTS (1374') 8 5/8" 24# J55 TBG TO 1389', CMTD W/ 450 SX H/L, TAIL IN W/ 200 SX P+, PLUG DOWN @ 4:00 PM ON 7/12/02, CIRC 104 SX TO PIT. WOC 18 HRS, TESTED CSG TO 1500# FOR 30 MIN - HELD OK.

TD WELL @ 12:45 AM ON 7/19/02, DRLD 7 7/8" HOLE TO 5198', RAN 118 JTS (5182') 5 1/2" 17# J55 CSG TO 5198', CMTD 1ST STG W/ 250 SX SUPER "H", PLUG DOWN @ 8:30 PM ON 7/19/02, CIRC 75 SX TO PIT. CMTD 2ND STG W/ 450 SX H/L, TAIL IN W/ 100 SX P+, PLUG DOWN @ 5:00 AM ON 7/20/02, CIRC 70 SX TO PIT. WOC 18 HRS, TESTED CSG TO 1500# FOR 30 MIN - HELD OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #12960 verified by the BLM Well Information System For MARBOB ENERGY CORPORATION, sent to the Carlsbad							
Name (Printed/Typed)	DIANA CANNON	Title AUTHORIZED REPRESENTATIVE					
Signature	(Electronic Submission)	Date	07/22/2002				
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE				
Approved By		Ti	tle	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	ffice				