Submit 3 Copies to Appropriate District Office	State of New Me Energ. Ainerals and Natural Re		- C15	Form C-1 Revised 1-		
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88240 <u>DISTRICT II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATIC 2040 South Pach Santa Fe, New Mex	eco	WELL API NO. 30-015-32062 5. Indicate Type		FEE	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410			6. State Oil & Ga E-4201			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 23 24 25 26 (FORM C-101) FOR SUCH PROPOSALS).				7. Lease Name or Unit Agreement Name		
1. Type Of Well: OIL GAS WELL WELL	OTHER .	All and a second	State S-19			
2. Name of Operator Mack Energy Corporation	51617	OCD RECEIVED	8. Well No.			
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960			9. Pool name or Empire Yeso	Wildcat		
4. Well Location Unit Letter P : 33	0 Feet From The South	ELLOL Dinke land GV 8	65 Feet Fro	m The East	Line	
Section 19	Township 17S R	ange 29E	NMPM	Eddy	County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3649' GR						
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
	CHANGE PLANS	COMMENCE DRILLIN		PLUG AND ABAND		
PULL OR ALTER CASING						
OTHER:		OTHER	OTHER Spud, and cement casings			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/23/2002 Spud 17 1/2" hole 10:00 AM (notified OCD). TD 17 1/2" hole @ 6:00 PM, RIH w/13 3/8" J-55 ST&C 48# 8 joints @ 349'. Cemented w/375 sx Class C, 2% CC, plug down @ 10:00 PM circ 45 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK. 02/25/2002 4:30 AM, TD 12 1/4" hole @ 813', RIH w/18 joints 8 5/8" 24# J-55 ST&C @ 810'. Cemented w/300 sx. 35-65-6, 1/4# CF, 6# salt & 200 sx Class C, 2% CC, plug down @ 9:30 AM, circ 52 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 03/06/2002 TD 7 7/8 hole @ 4375' 6:00 PM, log well.

03/07/2002 RIH 5 1/2" 17# 97 joints LT&C @ 4350'. Cemented 1st stage w/160 sx 50/50, 2% gel, 5# salt, .5% FL25, Cemented 2nd stage w/450 sx 35/65 Lite, tail in w/250 sx 50/50 Poz, 2% gel, plug down 11:15 PM circ 50 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true at SIGNATURE	ad complete to the best of my knowledge and belief.	Production Analyst	DATE3/25/02
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO. 748-1288
(This space for State Use) GENERICAL SHO APPROVED BY	UPERVISOR	<i>1</i> .	MAR 2 9 2002



CONCERNMENT OF THE MERICAN CONCERNMENT