

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-32063

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1266

7. Lease Name or Unit Agreement Name
Rincon State

8. Well No.
6

9. Pool name or Wildcat
East Empire Yeso

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3597 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS)

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter P : 990 Feet From The South Line and 405 Feet From The East Line
Section 20 Township 17S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud, and cement casings</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/02/2002 Spud 17 1/2" hole at 6:30 PM.
01/03/2002 TD 17 1/2" hole 10:00 AM @ 375', RIH w/13 3/8" J-55 48# casing 8 joints @ 369'. Cemented w/375sx Class C, 2% CC. Plug down 2:00 PM circ 161sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
01/05/2002 TD 12 1/4" hole @ 5:30 AM, RIH w/19 joints 8 5/8" 24# K-55 ST&C @ 853'. Cemented w/325sx 35-65-6 1/4# CF, 6# salt, tail in w/200sx Class C 2% CC circ 94sx. Plug down @ 11:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
01/13/2002 TD @ 7:30 PM @ 4474' & log well. RIH w/5 1/2" casing 101 joints at 4454'. Cemented 1st stage w/170sx 50/50 2% gel, 2nd stage 525sx 35/65 tail in w/250sx 50/50 2% gel. Plug down 4:30 AM on 1/14/02 circ 82sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 2/26/02
TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. 748-1288

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

MAR - 1 2002

CONDITIONS OF APPROVAL, IF ANY:

