

AMENDED

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
BURNETT OIL CO., INC., BURNETT PLAZA-SUITE 1500 817/332-5108
3. ADDRESS OF OPERATOR
801 CHERRY STREET-UNIT #9, FORT WORTH, TX. 76102-6886
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNIT J, 1650' FSL, 1650' FEL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3 DATE ISSUED 8/31/01
12. COUNTY OR PARISH EDDY 13. STATE N. M.

15. DATE SPUDDED 11/8/01 16. DATE T.D. REACHED 11/17/01 17. DATE COMPL. (Ready to prod.) 1/14/02 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3746' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5125' 21. PLUG, BACK T.D., MD & TVD 5068' 22. IF M. L. COMPLETION HOW MANY 23. ROTARY TOOLS X 24. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4662'-4922' CEDAR LAKE YESO 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MICRO-SFL & SD DSN SPECTRAL GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	490'	12-1/4"	475 SKS. Class "C" + 1 Yrd Rat Hole	cement.
5-1/2"	15.50#	5120'	7-7/8"	1585 sks. CL "C" & 50-50 POZ. In 2 stages	

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-7/8" 5053'

31. PERFORATION RECORD (Interval, size and number) 4662'-4922' Total 22 holes @ 2SP JAN 30 2002
ALEXIS C. SWOBODA PETROLEUM ENGINEER
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4662'-4922' 2,000 Gals 15% HCL
4662'-4922' 34,773 Gals 20% HCL w/50,675 Gals
WaterFrac G Gel w/100 mesh sand & Adomite Aqua-regain
4662'-4922' 5,000 Gals 15% HCL

33.* PRODUCTION
DATE FIRST PRODUCTION 1/17/02 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/21/02 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 70 GAS—MCF. 97 WATER—BBL. 540 GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO, INC. THROUGH JACKSON A BATTERY. TEST WITNESSED BY BOBBY CLABORN

35. LIST OF ATTACHMENTS
DLL MICRO-SFL & SD DSN SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE PETROLEUM ENGINEER DATE 1/24/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
ALLUVIUM	SURFACE	
ANHYDRITE	200'	
SALT	503'	
BASE SALT	1300'	
SEVEN RIVERS	1692'	
QUEEN	2296'	
GRAYBURG	2687'	
SAN ANDRES	3018'	
GLORIETA	4546'	
YESO	4636'	

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