

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. Div. Post. 2
1301 W. Grand Avenue
Altesia, NM 88210
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
LC029339A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR BURNETT OIL CO., INC. (817/332-5108)				8. FARM OR LEASE NAME JACKSON A	
3. ADDRESS OF OPERATOR BURNETT PLAZA- SUITE 1500 801 CHERRY STREET- UNIT #9 FORT WORTH, TX 76102-6881				9. WELL NO. 24 (API 30-015-32067)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UNIT G, 2310' FNL, 1650' FEL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE				10. FIELD AND POOL, OR WILDCAT CEDAR LAKE, YESO	
14. PERMIT NO. 3160-3				DATE ISSUED 8/31/01	
15. DATE SPUDDED 4/22/02		16. DATE T.D. REACHED 5/2/02		17. DATE COMPL. (Ready to prod.) 5/20/02	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3738' GR		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH EDDY	
20. TOTAL DEPTH, MD & TVD 5100'		21. PLUG, BACK T.D., MD & TVD		13. STATE N. M.	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4638'-4945' CEDAR LAKE YESO	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MICRO-SFL & SD DSN SPECTRAL GR		27. WAS WELL CORED NO	

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	495'	12-1/4"	425 SKS. Class "C" + 25 Yds Rat Hole cement.	
5-1/2"	15.50#	5098'	7-7/8"	1397 sks. 50-50 CL"C" & POZ. In 2 stages	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5014'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4638'-4945' Total 20 holes @ 2SPF.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4638'-4945'	2,000 Gals 15% HCL
		4638'-4945'	35,000 Gals 20% HCL w/54,000 Gals
		WaterFrac G Gel w/100 mesh sand & Adomite Aqua-regain	
		4638'-4945'	5,295 Gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/20-GAS, 5/26/02-OIL		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5/30/02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 27	GAS—MCF. 88	WATER—BBL. 462	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO CONOCO, INC. THROUGH JACKSON A BATTERY.

35. LIST OF ATTACHMENTS
DLL MICRO-SFL & SD DSN SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Les Babyak TITLE PETROLEUM ENGINEER DATE 6/19/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

RECEIVED
2002 JUN 21 AM 8:48
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE