

Submit 3 Copies

To Appropriate

District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

8. Well No.

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other BRINE

2. Name of Operator

Loxo Hills BRINE Company

3. Address of Operator

P.O. Box 68 Loxo Hills, NM 8255

4. Well Location

Unit letter M 600 feet from the SOUTH line and 230 feet from the WEST lineSection 16Township 17 S Range 30 E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5/01 RUN 404' 5 1/2" 15.5# J-55 CSNG SET IN RETAINER PACER SHAPE
CMT W/ 100 SXS class "C" NAPT. BUMP PLUG @ 2:14 PM CIRC 30 SXS TO PT

1/8/01 PRESSURE TEST CSNG 300# 4hr NO BREAK OFF
DRILL OUT PLUG

1/9/01 TAG FILL @ 523 WORK THROUGH RETAL SEVERAL TIMES - 1/16/01

1/14/01 SPOT 75 SXS PLUG @ 523 TAG CMT @ 520

1/16/01 SPOT 200 SXS PLUG @ 520 TAG CMT @ 518

1/19/01 SPOT 375 SXS PLUG @ 518 TAG CMT @ 425

1/22/01 DRILL OUT TO 674'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE GEORGETDATE 1/30/01

Type or print name

RANDALL HARRIS

SDS-677-2370 Telephone No.

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-015-32068

Form C-101
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

Type of Well

OIL WELL ☐GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

Name of Operator

Loco Hills Brine Company

Address of Operator

P.O. Box 68 Loco Hills, New Mexico 88255

Location of Well

UNIT LETTER M

LOCATED 600

FEET FROM THE

South

LINE

230

FEET FROM THE

West

LINE OF SEC. 16

TWP. 17S

R. 30E

M. 17N

12. County

Eddy

Elevations (show whether TP, RL, etc.)

3655. GR

21A. Kind & Status Plug. Bond

Blanket

19. Proposed Depth

1,000'

19A. Formation

Salt

20. Rotary or C.T.

C.T.

21B. Drilling Contractor

Hegwer

22. Approx. Date Work will start

ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	7"	Fiberglass	420'	Circulate	
5 1/2"	2 7/8"	Fiberglass	100'		

6-4 ID

I propose to drill a brine well to 1,000', setting fiberglass 7" casing and circulate. Drill down into the salt, run 2 7/8" fiberglass tubing and circulate for brine.

BELOW SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ray Westall

Title

Operator

Date

6-12-85

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLATForm C-102
Supersedes C-1
Effective 1-1-85

All distances must be from the outer boundaries of the Section

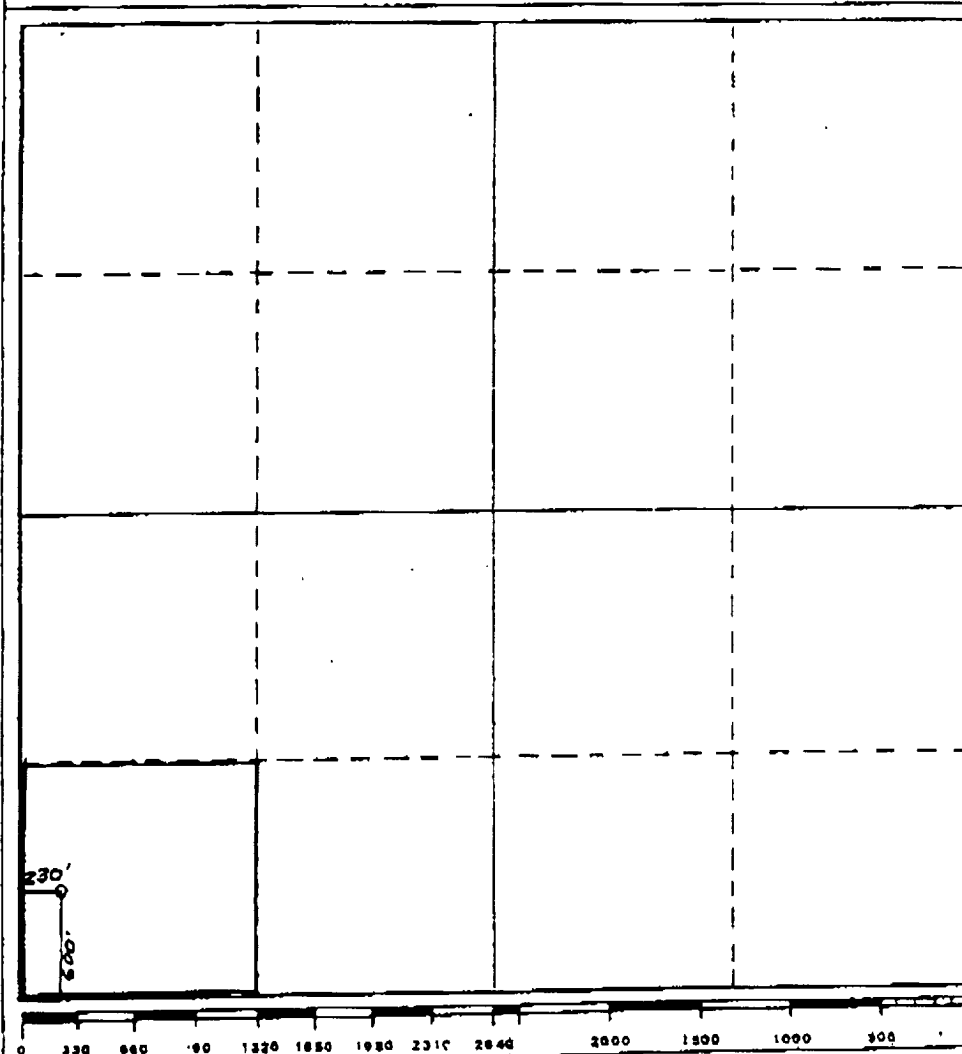
Operator LOCO HILLS BRINE CO.		Lease LOCO HILLS BRINE CO. STATE		Well No. 1
Unit Letter M	Section 16	Township 17 South	Range 30 East	County Eddy
Actual Footage Location of Well: 600 feet from the South line and 230 feet from the West line				
Ground Level Elev. 3655.	Producing Formation		Prod	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

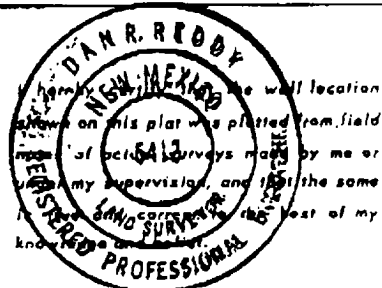
Operator

Company

Loco Hills Brine Co.

Date

6-12-85



Date Surveyed

May 14, 1985

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

NM PE&LS NO. 5412