

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Oil Cons. N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
LEASE DESIGNATION AND SERIAL NO.  
L29395B

C15P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION  
3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88210 505-748-3303  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
330 FNL 890 FEL, UNIT A  
At top prod. interval reported below  
SAME  
At total depth  
SAME  
14. PERMIT NO. DATE ISSUED  
15. DATE SPUDDED 11/08/01 16. DATE T.D. REACHED 11/18/01 17. DATE COMPL. (Ready to prod.) 01/31/02 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 3712' GR 19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 5312' 21. PLUG, BACK T.D., MD & TVD 5292' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-5312' ROTARY TOOLS CABLE TOOLS  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
4717' - 5025' YESO  
25. WAS DIRECTIONAL SURVEY MADE  
No  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG  
27. WAS WELL CORED  
No

ACCEPTED FOR RECORD  
FEB 13 2002  
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	
13 3/8" J55	48#	398'	17 1/2"	CMTD W/ 450 SX, CIRC 200 SX		NONE
8 5/8" J55	24#	1420'	12 1/4"	CMTD W/ 650 SX, CIRC 146 SX		NONE
5 1/2" J55	17#	5312'	7 7/8"	CMTD W/ 825 SX, CIRC 102 SX		NONE

29.	LINER RECORD				30.	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4714'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4717' - 5025' (20 SHOTS)	DEPTH INTERVAL (MD) 4717' - 5025' AMOUNT AND KIND OF MATERIAL USED ACIDZ W/ 2000 GAL 15% HCL ACID W/ ADD

PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
02/03/02	PUMPING	PROD					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
02/04/02	24			42	67	695	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD  
TEST WITNESSED BY  
LENDELL HAWKINS

35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Deana J. Lanna TITLE PRODUCTION ANALYST DATE 02/11/02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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POSWELL OFFICE