SIGNED

UNITE STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICAT FORM APPROVED (See other in-Oil Consis No. 1004-0137

February 28, 1995 struction 100 PLANE DESIGNATION AND SERIAL NO. 1301 W. Grand AVERHA

WELL COMPLETION OR RECOMPLETION REPORT AND LOGESIA, MAN 882710 R TRIBE NAME

OIL X GÀS WELL 1a. TYPE OF WELL: DRY Other 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: PLUG BACK WORK DEEP-DIFF NEW X RESVR. Other OVER 8. FARM OR LEASE NAME, WELL NO. 2. NAME OF OPERATOR LEE FEDERAL #20-Y MARBOB ENERGY CORPORATION API WELL NO. 3. ADDRESS AND TELEPHONE NO. 30-015-32087 PO BOX 227, ARTESIA, NM 88210 505-748-3303 NO. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) CEDAR LAKE YESO At surface 330 FNL 2260 FEL, UNIT B SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below SAME SEC. 20-T17S-R31E At total depth 12 COUNTY OR PARISH 13, STATE 14. PERMIT NO DATE ISSUED SAME EDDY CO. NM 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 11/06/01 12/29/01 3666' GR 10/27/01 22. IF MULTIPLE COMPL 23. INTERVALS **ROTARY TOOLS** CABLE TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD HOW MANY DRILLED BY 5200 5180 0-5200 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE 4651' - 4951' YESO No 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED Nο DLL, CSNG CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. **DEPTH SET (MD)** HOLE SIZE TOP OF CEMENT, CEMENTING RECORD **AMOUNT PULLED** CMTD W/ 450 SX, CIRC 130 SX NONE 409 17 1/2' 13 3/8" K55 48# 12 1/4" CMTD W/ 650 SX, CIRC 127 SX NONE 8 5/8" J55 24# 1341 7 7/8" CMTD W/ 950 SX, CIRC 155 SX NONE 5 1/2" J55 17# 5200 30. **TUBING RECORD** 29 LINER RECORD SACKS CEMENT SIZE DEPTH SET (MD) PACKER SET (MD) BOTTOM (MD) SCREEN (MD) SIZE TOP (MD) 2 7/8" 4621 ACCEPTED FOR RECORD 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 4651' - 4951' (20 SHOTS) ACDZ W/ 2000 GAL 15% HCL ACID 4651' - 4951' ALEXIS C. SWOBODA PETROLEUM ENGINEER PRODUCTION 33. * DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in) PROD PUMPING 01/02/02 PROD'N FOR GAS---MCF. WATER---BBL. **GAS-OIL RATIO** HOURS TESTED **CHOKE SIZE** OIL---BBL. DATE OF TEST TEST PERIOD 38 62 703 24 01/04/02 OIL GRAVITY-API (CORR.) CALCULATED GAS---MCF WATER---BBL FLOW. TUBING PRESS. CASING PRESSURE OIL---BBL 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TEST WITNESSED BY** SOLD TITO AGUIRRE 35. LIST OF ATTACHMENTS LOGS, DEVIATION SURV nd attached information is complete and correct as determined from all available records that the forego TITLE PRODUCTION ANALYST **DATE 01/15/02**

*(See Instructions and Spaces for Additional Data on Reverse Side)

BUREAU OF LAND MGMT. POSWELL OFFICE

TH :8 MA 81 MAL SOOS

BECEINED

37. SUMMARY OF POROUS ZONES: (Sh drill-stem, tests, including depth interval recoveries):

Il important zones of porosity and contents th drill-stem, tests, including depth interval red, cushion used, time tool open, flowing and cust-in pressures, and steed, cushion used, time tool open, flowing and cust-in pressures, and steed, cushion used, time tool open, flowing and contents the drill-stem, tests, including depth interval red, cushion used, time tool open, flowing and contents the drill-stem, tests, including depth interval red, cushion used, time tool open, flowing and contents the drill-stem, tests, including depth interval red, cushion used, time tool open, flowing and contents the drill-stem, tests, including depth interval red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, time tool open, flowing and contents the drill-stem red, cushion used, cu

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.	GEOLOGICAL MARKERS		38.		GEOLOGICAL MARKERS		
	TOP				TOP		
NAME	MEAS. DEPTH	TRUE VERT. DEPTH		NAME		MEAS. DEPTH	TRUE VERT DEPTH
YATES	1456'						
QUEEN	2358'						
SAN ANDRES	3066'						
GLORIETA	4546'						

BUREAU OF LAND MOMT. FORMELL OFFICE

T4:8 MA 31 MAL SOOS

BECEINED

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

November 13, 2001

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227

RE:

Lee Federal #20-Y 330' FNL & 2260' FEL Sec. 20, T17S, R31E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
890'	1°	3005'	3/4°
1344'	2 °	3803'	3/4°
1816'	1°	4299'	1 1/4°
2311'	1 °	4797'	1°
2807'	1 °	5200'	1 1/2°

Very truly yours,

Eddie C. LaRue Vice President

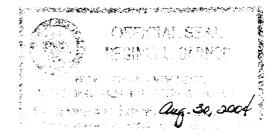
STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 13th day of November, 2001,

Notary Public

irnec



JMOM GVAU FC UABRUR BOIFFIO LIBWROR

TH:8 MA 31 MAL SOOS

BECEINED