District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1015/ Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

Date

District III 1000 Rio Brazo District IV			O(RECEIVE CD - ARTH	SIA		South Pach Fe, NM 87					, .] AME	5 Copie: ENDED REPORT	
2040 South Pac	checo, Sar R	nta Fe, NM 87	000			LE A	AND AUTI	HORIZ	ATIO	N TO TRA	NSPC	DRT		
I. REQUEST FOR ALLOWABLE AND Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227											² OGRID Number 14049			
ARTESIA, N	M 8821	1-0227							³ Reason for Filing Code				ode	
											NN			_
⁴ API Number 30 - 0 15-32092			⁵ Pool Name GRBG JACKSON SR Q GRBG SA							⁶ Pool Code 28509				
⁷ Property Code			⁸ Property Name							⁹ Well Number				_
6497			BURCH KEELY UNIT										319	_
II. 10 Surface Loca		Location				Fee	t from the	North/Sou	ıth Line	Feet from the	East/West line		County	_
C C			29E			1295	NORTH		1980 W		VEST EDDY			
11 [3ottom	Hole Loc	catio	on				L						
UI or lot no.	If or lot no. Section		Township Range		Lot Idn Fe		t from the	North/South Line		Feet from the			County	
¹² Lse Code F	I		ode 14 Gas Connection Date		te	¹⁵ C-129 Permit Number			¹⁶ C-129 Effective I	Date 	17 C-	129 Expiration Date		
		Transpo				20 PO	n I	²¹ O/G		² POD UL	STR Loc	ation		
18 Transporter OGRID			¹⁹ Transporter Name and Address									and Description		
34019 400		HILLIPS PETRO-TRUCKING 01 PENBROOK DESSA, TX 79762					1269110		0	BKU CENTRAL TANK BATTERY J-24-17S-29E				
											<u> </u>			
34019 SAN		ME AS ABOVE					2813232 C		0	BKU SATELLITE E TANK BATTERY N-23-17S-29E				
36785 PO		KE ENERGY BOX 50020 DLAND, TX 79710-0020					2813488		G	BKU SATELLITE D GAS METER				
					,									
IV. Produ		/ater					²⁴ POD UL	STR Locati	on and D	Description				-
· ·	9150	вки	СТВ	3										
V. Well Completion Data						²⁸ PBTD			²⁹ Perforations ³⁰ DHC, DC, MC			_		
²⁵ Spud Date 11/19/01		l l	²⁶ Ready Date 02/14/02		ļ	²⁷ TD		²⁸ PB 11					DHC, DC, MC	
31 Hole Size					sing & Tubing Size				Depth Set		34 Sacks Cement		ks Cement	_
12 1/4"						8 5/8"		42			350 SX, CIRC			
7 7/8"					5 1/2"		45		4567'		1250 SX			
		2 7/8"			4076							_		
														_
VI. Wel	l Test [<u> </u>		³⁹ Tbg. Pre			⁴⁰ Csg. Pressure	
³⁵ Date New Oil 02/14/02			³⁶ Gas Delivery Date 02/14/02		³⁷ Test Date 02/28/02		³⁸ Test Leng 24 HRS		,		ressure		··· Csg. Flessure	
41 Choke		0.2	42 Oil		43 W	⁴³ Water		⁴⁴ Gas		⁴⁵ AO			46 Test Method	
			144		553		92					P		
complied w	ith and tha	ne rules of the at the informat wledge and be	ion gi	onservation ven above i	Division have s true and com	been nplete	M	_		ONSERVAT				
Signature:	uan	$\mathcal{L}(\mathbf{A})$		ans	101		Approved	d by:	HATTH	CT II SUPER	VISOR			_
Printed name: DIANA J. CANNON							Title:							
Title: PRODUCTION ANALYST							Approval	Approval Date: MAR - 6 2002						
Date: 02/28/02 Phone: 505-748-3303 48 If this is a change of operator fill in the OGRID number and name of the previous							rovious operator							_
■ 48 If this is a ch	nange of or	perator fill in th	ie OG	numbe עואנ	and name of	ine pr	evious operator							

Printed Name

Previous Operator Signature

