

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Oil Cons.
N.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
LC-028793A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL	DRY	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER	DEEP-EN	PLUG BACK	DIFF. RESVR.	Other
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION							
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 505-748-3303							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1290 FNL 614 FWL, UNIT D At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
12/2/01		12/12/01		3/8/02		3615' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
4737'		4720'				0 - 4737'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4164' - 4498' SAN ANDRES						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J55		24#		403'		12 1/4"	
5 1/2"		17#		4737'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
CMTD W/ 300 SX, CIRC 45 SX		NONE					
CMTD W/ 1200 SX, CIRC 195 SX		NONE					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		4153'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4153'					
31. PERFORATION RECORD (Interval, size and number)							
4164' - 4498' (20 SHOTS)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4164' - 4498'				ACDZ W/ 2000 GAL 15% HCL W/ ADD			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
3/16/02		PUMPING				PRODUCING	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
3/17/02		24					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.	
						53	
						86	
						595	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
SOLD							
35. LIST OF ATTACHMENTS							
LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		PRODUCTION ANALYST				3/22/02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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