CISE

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					5. Lease Serial No. LC029339A 6. If Indian, Allottee or Tribe Name			
antalia varia	ell. Use Form 3160-3 (Al IPLICATE - Other inst		side	7. If Unit or	CA/Agreement, Name and/or No.			
2. Name of Operator BURNETT OIL CO., IN 3a. Address BURNETT PLAZ 801 CHERRY STREET UN	A- SUITE 1500	3b. Phone 149. (include TX 76102 \$ 80)	SEP 2002	9. API Well 30-0	15-32114 Pool, or Exploratory Area			
4. Location of Well (<i>Footage, Sec.</i> UNIT B, 500' FNL, 1650	•	12	ARTESIA O	11. County or	AR LAKE YESO Parish, State County, N.M.			
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, R	EPORT, OR	OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start Reclamation Recomplete	[Water Shut-Off Well Integrity Other PRODUCTION			
Final Abandonment Notice	Change Plans Convert to Injection	Flug and Abandon Plug Back	Temporarily About Water Disposal	•	CASING SET.			
Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the	ctionally or recomplete horizon	tally, give subsurface locatio	ns and measured and tru	e vertical depths	k and approximate duration thereos s of all pertinent markers and zone eports shall be filed within 30 day			

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

08/22/02 Notified Barry Hunt @ BLM about estimated cement time. GIH w/Davis 500 5 1/2" FS, 1 JT new 5 1/2" 15.50# J55 R3 LT&C Maverick csg w/centralizer on middle of JT, Davis 700 FC(thread lock FS, FC & btm 3 JT's & centralizers on every FC(thread lock FS, FC & btm 3 JT's & centralizers on every other collar & above & below DV tool.) Davis DV tool on top of joint #57. Ran total 118 JT's (5100') 5 1/2" csg, FS @ 5100', FC @ 5057', DV tool @ 2644'. RD CC, MIRU BJ, held safety meeting, test lines to 4000 PSI, pump 525 sks 50/50 POZ & Class C w/5#/sk Sodium ChlorideW/5% FL-25 @ 14.0 PPG, pump plug to bottom, drop bomb. Open DV tool(1300 PSI), circulate 4 hours. Pump 2nd stage of 1450 sks 50/50 Class C & Poz cement w/5#/sk Sodium Chloride w/2% Bentonite, 14.0 PPG. Displace w/fresh water. Drop plug, plug down @ 3:38 PM. RDMO BJ. Release rig @ 7:00PM.(BLM no show on cement job.)

					ACCEPTED FOR RECORD		
					SEP 16 202		
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct STERLING RANDOLPH	Title	PETROLEUM	ENGINEER	JES BABYAK		
Signature Stelling	londisk	Date	9/05/	2882	PETROLEUM ENGINE	FR	
	THIS SPACE FOR FED	ERAL OR	STATE OFFICI	E USE			
Approved by			Title		Date		
Conditions of approval, if any, certify that the applicant holds which would entitle the applican	are attached. Approval of this notice does not legal or equitable title to those rights in the su to conduct operations thereon.	warrant or ibject lease	Office				
Title 18 U.S.C. Section 1001, r fraudulent statements or represe	nakes it a crime for any person knowingly and nations as to any matter within its jurisdiction.	willfully to r	nake to any departi	ment or agency o	f the United States any false	, fictitious or	