

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV. 1.2
301 F.R. Order
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐					
2. NAME OF OPERATOR BURNETT OIL CO., INC. 817/332-5108					
3. ADDRESS OF OPERATOR BURNETT PLAZA-SUITE 1500 801 CHERRY STREET- UNIT #9 FORT WORTH, TX 76102-6881					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface UNIT B, 500' FNL, 1650' FEL At top prod. interval reported below SAME AS SURFACE At total depth SAME AS SURFACE					
14. PERMIT NO.		DATE ISSUED			
3160-3		8/31/01			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
8/7/02	8/19/02	9/20/02	3729' GR		
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5110'	5062'			X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4752'-4920' CEDAR LAKE YESO					25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MICRO-SFL & SD DSN SPECTRAL GR					27. WAS WELL CORED NO

CASINO RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	490'	12-1/4"	475 SKS. Class "C" & "H" + 7 Yrd Rat Hole Cement.	
5-1/2"	15.50#	5100'	7-7/8"	1975 sks. CL "C" & 50-50 POZ. In 2 stages	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4985'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4752'-4920'	Total 20 holes @ 2SPF.	DEPTH	INTERVAL (MD)
		4752'-4920'	2,000 Gals 15% NEFE ACID
		4752'-4920'	35,000 Gals 20% HCL w/60,000 Gals
		WaterFrac G Gel w/100 mesh sand & Adomite Aqua-regain	
		4752'-4920'	9,996 Gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/20/02		Pumping 25 x 20 x 20 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/26/02	24			198	172	473	
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
SOLD TO CONOCO, INC. THROUGH JACKSON A BATTERY.	BOBBY CLABORN

35. LIST OF ATTACHMENTS
DLL MICRO-SFL & SD DSN SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Alexis C. Swoboda TITLE PETROLEUM ENGINEER DATE 10/04/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	269'	
				SALT	498'	
				BASE SALT	1236'	
				YATES	1406'	
				SEVEN RIVERS	1700'	
				GRAYBURG	2689'	
				SAN ANDRES	3042'	
				GLORIETA	4372'	
				YESO	4658'	

RECEIVED
JAN 17 1945
JAN 17 1945