

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)OIL CODES
FORM APPROVED
N.M. DIV. DIST. 2
1301 W. Grand Ave.
Artesia, NM 88210
44-0137
Expires: February 28, 1995
LEASE LOCATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Lost Hole</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR OXY USA INC.				8. FARM OR LEASE NAME, WELL NO. OXY Chocolate Moose #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250				9. API WELL NO. 30-015-32119	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1600 FSL 990 FWL NWSW(L) At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Undsg Cedar Lake Morrow, N.	
14. PERMIT NO.				DATE ISSUED 12/4/01	
15. DATE SPUDDED 12/20/01				16. DATE T.D. REACHED N/A	
17. DATE COMPL. (Ready to prod.) N/A				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3634'	
20. TOTAL DEPTH, MD & TVD 4550'				21. PLUG, BACK T.D., MD & TVD ---	
22. IF MULTIPLE COMPL., HOW MANY* N/A				23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* N/A				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	H40 48#	445'	17-1/2"	500sx-circulate	N/A

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
FEB 7 2002 ALEXIS C. SWOBODA PETROLEUM ENGINEER				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS 3160-5
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED <u>[Signature]</u> TITLE <u>Sr. Regulatory Analyst</u> DATE <u>2/14/02</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wolfcamp	6030'	
				Strawn	8173'	
				Atoka	8434'	
				Morrow	8664'	

RECEIVED
2002 FEB 15 AM 8:58
BUREAU OF LAND MGMT.
ROSSELL OFFICE