Constraints in the second seco	. ,	VELLS Penter an proposals.	J.M. D	6. If Indian, A	COM APPROVED CISI ADDREAU NO. 1000135 ADDREAU 1996 210 LC029395B Lloutee or Tribe Name CA/Agreement, Name and/or No.	
1. Type of Well Oil Gas Well Other Lost Hole					and No.	
2. Name of Operator			OXY Choco	late 1		
OXY USA WIP Limited Partnership 3a. Address 3b. Phone No. (include area code)				9. API Well N		
P.O. Box 50250, Midland, TX 79710-0250 915-685-5717				30-015- 10. Field and I	2 d 1 7 Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					dar Lake Morrow, N.	
1500 FSL 990 FWL NWSW(L) Sec 20 T17S R31E					11. County or Parish, State	
				Ed	dy NM	
12. CHECK APPROPRIA	ATE BOX(ES) TO INDICAT	E NATURE OF NOTIC	E, REPORT,	OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE C	F ACTION			
Notice of Intent	Acidize] Deepen	Production (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans X Convert to Injection	Plug and Abandon	Water Dispo			
A tach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspecti See O	lotices shall be filed only after	Approved as to p Listen or restored	enon in a new g reclamation,	interval, a Fo	rm 3160-4 shall be filed once npleted, and the operator has	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Sr. Regula	2/14/	yst		
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leave			ENGINE		FEB 21 2002	
which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any prater with fraudulent statements or representations as to any matter with			nt or agency of	of the United	States any false, fictitious or	

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(Instructions	nn	1010100

ATTACHMENT 3160-5 OXY CHOCOLATE MOOSE FEDERAL #1

01/08/2002 CMIC:MESSENGER

CIRCULATED AND CONDITIONED MUD FOR 15 HOURS. TIH WITH BIT AND TAGGED UP AT 2703'. CLEANING OUT CASING AT 2782' AT REPORT TIME.

01/09/2002 CMIC:MESSENGER

CLEANED OUT CASING TO 2900'. POOH WITH D.P. AND BIT. TIH WITH INTERNAL CASING CUTTER ON D.P. CUT CASING AT 2900'. POOH AND L.D. CUTTER. TIH WITH 11 3/4" O.S. WITH 9 5/8' SPIRAL GRAPPLE, B.S. JARS, 9- 8" DC'S, ACC. SUB ON D.P. LATCHED ON TO TOP OF FISH AT 2640'. JARRED TO 275,000# FOR 4 HOURS AND O.S. SLIPPED OFF. TOOH AND L.D. FISHING TOOLS. BREAKING OUT D.P. PREPARING TO P&A AT REPORT TIME.

01/10/2002 CMIC:MESSENGER

FINISHED BRAKING OUT D.P. AND L.D. 8" DC'S. TIH WITH O.E. D.P. TO 2690'. CIRCULATED FOR 1 1/2 HOUR WITH RIG PUMP. RU B.J. SPOTTED 150 SX CLASS C CONTAINING 3% CACL2 FROM 2690-2590' POOH WITH D.P. TO 1725'. CIRCULATED FOR 3 HOURS WITH RIG PUMP. RBIH WITH D.P. AND TAGGED CEMENT PLUG AT 2530'. POOH TO 1496'. SPOTTED 110 SX CLASS C FROM 1496-1396'. POOH TO 495'. CIRCULATED CEMENT TO SURFACE WITH 350 SX CLASS C. POOH WITH D.P. ND BOP AT REPORT TIME TO CAP WELL. DUNCAN WHITLOCK WITH BLM WITNESSED PLUGGING OPERATIONS.

01/11/2002 CMIC:RICK MESSENGER

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FINISHED ND BOP; CUT OFF "A" SECTION, WELDED CAP ON CASING WITH 1" BALL VALVE; WELDED ON "STUB" TO GROUND LEVEL; JETTED AND CLEANED PITS; RELEASED RIG @ 1030 HRS., 01/10/02; WAITING ON LOCATION WORK TO SKID RIG;

NOTE: DRY HOLE MARKER WAS LEFT OFF TO FACILITATE RIG UP; MR. DUNCAN WHITLOCK WITH BLM , APPROVED; MARKER IS BUILT & WILL BE INSTALLED UPON MOVING RIG OFF LOCATION AFTER REDRILL;

BUREAU OF LAND MGMT. ROSWELL OFFICE

82:8 WA 21833002

BECEINED