

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
NM-29281

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

2185 FNL 1650 FWL Sec. 29, T17S, R29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schley Federal #11

9. API Well No.

30-015-32134

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work) *

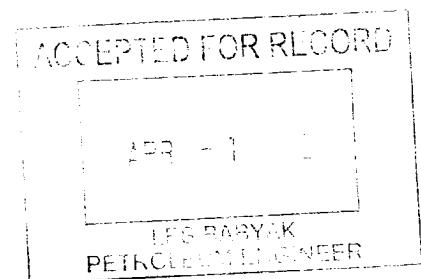
02/18/2002 Drill out DV Tool @ 3768'. Started perforating.

02/19/2002 Finished perforating 3972'-4257.5' 107 holes.

02/20/2002 Acidized w/2500 gals 15% NEFE.

02/21/2002 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL and flush w/90 bbls fresh water.

02/22/2002 RIH w/136 joints 2 7/8" J-55 tubing SN @ 4274'. RIH w/2 1/2x2x16' RHBC HVR PAP BNC pump.



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Analyst

Date 3/22/02

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED
2002 MAR 26 AM 8:58
BUREAU OF LAND MANAGEMENT
ROSSELL OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
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clsf

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5. Lease Designation and Serial No.

NM-29281

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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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01/05/2002 2:00 PM spud 17 1/2" hole.

01/06/2002 1:00 AM TD 17 1/2" hole @ 375'. RIH w/8 joints 13 3/8" 48# H-40 ST&C @ 369'. Cemented w/375sx Class C, 2% CC circ 25sx. Plug down @ 4:30AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

01/07/2002 9:50 AM TD 12 1/4" hole @ 860'. RIH w/19 joints 8 5/8" 24# J-55 ST&C landed @ 855'. Cemented w/325sx 35-65-6, 1/4# CF, 6# salt, tail in w/200sx Class C, 2% CC circ 75sx. Plug down @ 1:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

01/17/2002 TD 7 7/8" hole @ 5:30 AM.

01/18/2002 Log well, RIH w/101 joints 5 1/2" 17# J-55 LT&C @ 4464'. Cemented w/170sx 50-50-2, .5% FL-25, 5# salt, 2nd stage w/500sx 35-65-6, 1/4# CF, 3# salt, tail in w/250sx 50-50-2. .5% FL-25, 5# salt, circ 82sx. Plug down @ 10:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

MAP 8

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Geny W. Sherrill

Title

Production Clerk

Date

2/26/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
2002 MAR -1 AM 10:55
BUREAU OF LAND MGMT
FOREST SERVICE