

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210 *C19 F*

FORM APPROVED
Budget Bureau Code: 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation)

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

1650 FNL & 330 FEL, Sec. 29 T17S R29E

5. Lease Designation and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White Star Federal #18

9. API Well No.

30-015-32135

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, and cement casings
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

01/15/2002 Spud 17 1/2 hole 3:00 PM. TD 17 1/2" hole @ 11:00 PM.

01/16/2002 RIH w/13 3/8" 48# 7 joints K-55 @ 328'. Cemented w/375sx Class C, 2% CC, did not circ (BLM D. EARLY) OK 'd ready mix to surface. Plug down 3:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

01/17/2002 TD 12 1/4" hole @ 3:30 AM. RIH w/8 5/8" 24# 19 joints @ 853', Cemented w/325sx 35/65/6, 6# salt, 1/4# CF, tail in w/200sx Class C, 2% CC. Plug down 8:00 AM circ 145sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

01/26/2002 1:00 AM TD @ 4530', Log well. RIH w/5 1/2" LT&C J-55 casing 103 joints 17# at 4520'. Cemented 1st stage w/200sx 50/50, 2% gel, 5# salt, .5% FL25, 2nd stage w/440sx 35/65/6, 1/4# CF, tail in w/250sx 50/50 Poz C, 2% Gel, 5# salt, .5% FL25.

01/27/2002 Plug down at 11.00 AM circ 88sx, WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

MAR - 5 2002

acs
ALEXIS C. SWOYODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Gary W. Shandell

Title

Production Clerk

Date

2/26/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side

RECEIVED
2002 MAR -1 AM 10:55
BUREAU OF LAND MANAGEMENT
ROOSEVELT OFFICE