

Submit 3 Copies
to Appropriate
District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

JUN 2002
RECEIVED
OCD - ARTESIA

WELL API NO. 30-015-32158
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1266
7. Lease Name or Unit Agreement Name Rincon State
8. Well No. 7
9. Pool name or Wildcat East Empire Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>2160</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/>	Spud, and cement casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/18/2002 Spud 17 1/2 hole @ 1:00 PM, TD 17 1/2 hole at 10:00 PM @ 380'. RIH w/8 joints 13 3/8" 48# H-40 ST&C set @ 374'. Cemented w/350 sx Class C, 2% CC, circ 51 sx, plug down @ 1:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
04/20/2002 TD 12 1/4" hole 836', RIH w/19 joints 8 5/8" 32# LT&C & ST&C set @ 834'. Cemented w/325 sx 35/65 Lite tail in w/200 sx Class C, 2% CC, plug down 2:30 PM circ 80 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
04/29/2002 TD 7 7/8" hole at 1:15 PM @ 4401', log well.
04/30/2002 RIH w/112 joints 5 1/2" 17# J-55 LT&C set @ 4395'. Cemented 1st stage w/150 sx 50-50-2, .5% FL-25, 5# salt. 2nd stage w/575 sx 35-65-6, 1/4# CF, 6# salt tail in w/250 sx 50-50-2, .5% FL-25, 5# salt circ 67 sx, plug down @ 4:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 6/14/02

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. 748-1288

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

JUN 20 2002

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

