

Submit 3 Copies
to Appropriate
District Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C15F
AP

DISTRICT I

P.O. Box 1980, Hobbs NM 88249

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87505

JUN 2002
RECEIVED
OCD - ARTESIA

WELL API NO.

30-015-32159

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-742

7. Lease Name or Unit Agreement Name

Mesquite State

8. Well No.

12

9. Pool name or Wildcat

East Empire Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960, Artesia, NM 88211-0960

4. Well Location

Unit Letter N : 910 Feet From The South Line and 2310 Feet From The West Line

Section 20 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3617' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/24/2002 Spud 17 1/2" hole @ 4:30 PM.

04/25/2002 TD 17 1/2" hole at 2:00 AM @ 372', RIH w/8 joints 13 3/8" 48# J-55 ST&C set @ 368', Cemented w/375 sx Class C, 2% CC circ 82 sx, plug down @ 6:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

04/26/2002 TD 12 1/4" hole @ 10:30 AM, RIH w/18 joints 8 5/8" 24# J-55 ST&C set @ 821', Cemented w/300 sx 35-65-6, 1/4# CF, 6# salt tail in w/200 sx Class C, 2% CC circ 40 sx, plug down @ 2:15 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

05/05/2002 TD 7 7/8" hole at 5:15 PM @ 4335'.

05/06/2002 Log well.

05/07/2002 RIH w/5 1/2" 17# J-55 97 joints set @ 4327', Cemented 1st stage w/130 sx 50/50/2, 5# salt, .5% A-25, 2nd stage w/525 sx 35/65/6, 3# salt, 1/4# CF tail in w/250 sx 50/50/2, 5# salt .5% FL25, plug down 10:00 PM circ 82 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Crissa D. Carter

TITLE

Production Analyst

DATE

6/14/02

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JUN 25 2002

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

