ু ক ু Bi ≺ মানুজা ণ SUNDRY	UNITED STATES PART OF THE II UREAL LAND MANA NOTICES AND REPO	NTERIOR GEMENT RTS ON WELI	-S	Cons. IV-Dist		al No.	
RECEIVE Babandobed wel	il. Use form 3160-3 (API	or to re-en O) for such prof	9914W. G	arand A	/endean, A	Allottee or 1	Tribe Name
SUBMS IN TRIPLICATE - Other instructions on reverse side. ATTESIA, NIVI 8821 Quit or CA/Agreement, Name and/or No.							
1. The of Well Gas Well Other					8. Well Name and No. TONY FEDERAL 17		
2. Name of Operator MARBOB ENERGY CORPORATION Contact: DIANA CANNON E-Mail: production@marbob.com					9. API Well No. 30-015-32195-00-X1		
3a. Address P O BOX 227 ARTESIA, NM 88211-0227	3b. Phone No. (include area code) Ph: 505.748.3303 Fx: 505.746.2523			10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 18 T17S R31E NESW 1750FSL 2047FWL					EDDY COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Producti	ion (Start/Resi	ume)	☐ Water Shut-Off
☐ Alter Casing		☐ Fracture	e Treat	reat Reclama			☐ Well Integrity
Subsequent Report	☑ Subsequent Report ☐ Casing Repair		■ New Construction		☐ Recomplete		☑ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon		rarily Abandon Drilling Operation		Drilling Operations
	☐ Convert to Injection	🗖 Plug Ba	☐ Plug Back		■ Water Disposal		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fil	give subsurface loc the Bond No. on fil sults in a multiple c	ations and measu e with BLM/BLA ompletion or reco	ared and true ve A. Required su completion in a	ertical depths of bsequent reports new interval, a l	all pertinents shall be fill form 3160.	nt markers and zones. led within 30 days 4 shall be filed once
TD WELL @ 6:00 AM ON 8/10/02, DRLD 7 7/8* HOLE TO 5288', RAN 119 JTS (5270.82') 5 1/2* 17# J55 CSG TO 5287'. CMTD 1ST STG W/ 300 SX SUPER "H". PLUG DOWN @ 3:00 AM ON 8/12/02, CIRC 52 SX TO PIT. CMTD 2ND STG W/ 550 SX H/L, TAILED IN W/ 100 SX P+, PLUG DOWN @ 10:00 AM ON 8/12/02, CIRC 70 SX TO PIT. WOC 18 HRS, TESTED CSG TO 1500# FOR 30 MIN - HELD OK.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #13489 verified by the BLM Well Information System							
For MARBOB ENERGY CORPORÁTION, sent to the Carlsbad Committed to AFMSS for processing by Unda Askwig on 08/16/2002 (02LA1145SE)							
Name (Printed/Typed) DIANA CANNON Title AUTHORIZED RE					RESENTAT	IVE	
Signature (Electronic	Submission)	\ D	Date 08/13/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
_Approved_By ACC	EPTED			BABYAK ROLEUM EN	IGINEER	Date 08	/16/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				bad			