Form 3160-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES (Other instructions on reverse side)

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	5. LEASE DESIGNATION	AND SERVICE						
	NM074939							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTER OR TRIBE NAME	
la. TYPE OF WORK								
	ILL 🔯	DEEPEN	П	PI I	JG BAC	K 🗇	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	, ,							
	YELL OTHER		BING Zon	E X	MULTIPI Zone	rie 🗌	8. FARM OR LEASE NA	ME
2. NAME OF OPERATOR							GISSLER I	В
BURNETT OIL CO., INC (817/332-5108)							9. WELL NO.	
3. ADDRESS OF OPERATOR							_ #31 (API# 30-015- ろ2200	
801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface UNIT L. 1650' FSL. 1000' FVV 990 W							CEDAR LAKE YESO	
UNIT L,	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zon								
	SEC 14, T17S, R30E							
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISE	1 13. STATE
APPROXIMATELY 4 MILES EAST OF LOCO HILLS, NEW MEXICO							EDDY	NM
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 17. NO.			F ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'			560			10 11	40	
18. DISTANCE FROM PROPOSED LOCATION ⁶ TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330'					20. ROTA	ARY OR CABLE TOOLS		
			5200'			ROTARY		
21. ELEVATIONS (Show who	22. APPROX. DATE WORK WILL START*							
3691' GR Roswell Controlled Water Basin							NOVEMBER 15, 2001	
PROPOSED CASING AND CEMENTING PROGRAM							IVU V CIVIDER	13, 2001
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#		500'		+ /-400 Sks(Circ. to Surface)		ace)
7 7/8"	7.70					1500 Sks in 2 Stages		
		1					er flows are encou	
						cement	ing program may	vary l

A 12 1/4" hole will be drilled to Rustler Anhydrite. We will set 8 5/8" casing @ this depth & cement to surface. After a 18 hour cement wait, casing & BOP will be tested before drill out of the shoe. A 7 7/8" hole will be drilled to approx. 5200' to effectively test the Cedar Lake Yeso interval. The 5 1/2" casing will be run and set @ TD and cemented to 600' above highest potential producing horizon(approx. 2100'.) We will perforate and treat productive intervals as recommended by service company.

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APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROG zone. If proposal is to drill or deepen preventer program, if any.	RAM: If proposal is to da directionally give pertine	The play back, give data on present pent data on subsurface locations and measure	roductive sone and proposed new productive ured and true vertical depths. Give blowout
24. signed Stuling la	nolyter	PETROLEUM ENGINEE	B DATE (Ingust 31, 200)
(This space for Federal of State office	e use)		
PERMIT NO.		APPROVAL DATE	
/s/ LESLIE A	THEISS	FILL FIELD MANAGER	NOV 3 0 20m

APPROVAL FOR 1 YEAR