

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS.
N.M. 7-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

CIST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR BURNETT PLAZA-SUITE 1500
801 CHERRY STREET- UNIT #9 FORT WORTH, TX 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*
At surface UNIT L, 1650' FSL, 990' FWL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3 DATE ISSUED 8/31/01

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GISSLER B

9. WELL NO.

31 (API 30-015-32200) S1

10. FIELD AND POOL, OR WILDCAT

CEDAR LAKE, YESO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 14, T17S, R30E

12. COUNTY OR PARISH EDDY 13. STATE N. M.

15. DATE SPUDDED 3/25/02 16. DATE T.D. REACHED 4/4/02 17. DATE COMPL. (Ready to prod.) 4/26/02 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3691' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5017' 21. PLUG, BACK T.D., MD & TVD 4958' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4480'-4792' CEDAR LAKE YESO 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL MICRO-SFL & SD DSN SPECTRAL GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	515'	12-1/4"	468 SKS. Class "C" + 9 Yrd Rat Hole Cement.	
5-1/2"	15.50#	5017'	7-7/8"	843 sks. CL"C" & 50-50 POZ. In 2 stages	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4860'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4480'-4792' Total 26 holes @ 2SPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4480'-4792'	6,000 Gals 15% HCL
		4480'-4792'	33,500 Gals 20% HCL w/50,973 Gals
		WaterFrac G Gel w/	00 mesh sand & Adomite Aqua-regain
		4480'-4792'	5,100 Gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/13/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/30/02	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 70	GAS—MCF. 97	WATER—BBL. 540	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO CONOCO, INC. THROUGH GISSLER B 3-3 BATTERY. TEST WITNESSED BY BOBBY CLABORN

35. LIST OF ATTACHMENTS
DLL MICRO-SFL & SD DSN SPECTRAL GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Alexis C. Swoboda TITLE PETROLEUM ENGINEER DATE 5/8/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	230'	
				SALT	442'	
				BASE SALT	1136'	
				SEVEN RIVERS	1593'	
				QUEEN	2190'	
				GRAYBURG	2603'	
				SAN ANDRES	2936'	
				YESO	4505'	

RECEIVED
MAR - 9 1959