

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Cons. N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Designation and Serial No.  
NM-0467932

CLSF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Indian, Allottee or Tribe Name
2. Name of Operator Mack Energy Corporation		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960		8. Well Name and No. W D McIntyre E #10
4. Location of Well (Footage, Sec., T. R., M. or Survey Description) 2190 FSL & 1664 FWL, Sec. 20, T17S, R30E, K		9. API Well No. 30-015-32217
		10. Field and Pool, or Exploratory Area Loco Hills Paddock
		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, and cement casings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

04/09/2002 Homer Saenz - BLM witnessed, spud 17 1/2" hole @ 3:00 PM.  
 04/10/2002 TD 17 1/2" hole @ 1:30 AM, RIH w/10 joints 13 3/8" J-55 ST&C set @ 461', Cemented w/450 sx Class C, 2% CC, circ 170 sx, plug down @ 9:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
 04/11/2002 TD 12 1/4" hole @ 1,216' at 9:45 PM.  
 04/12/2002 RIH w/27 joints 8 5/8" 24# J-55 ST&C set @ 1,210', Cemented w/375 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 76 sx, plug down @ 8:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
 04/22/2002 TD 7 7/8 hole @ 4861', log well.  
 04/23/2002 RIH w/5 1/2" 17# LT&C 109 joints set @ 4850', Cemented 1st stage w/210 sx 50/50, 2% gel, 5# salt, .5% FL25, Cemented 2nd stage w/575 sx 35/65 Lite, tail in w/200 sx 50/50 Poz, plug down 9:30 PM circ 42 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD  
MAY 23 2002  
GARY GOURLEY  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.  
 Signed [Signature] Title Production Analyst Date 5/13/02

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

